University of Delaware Disaster Research Center

### FINAL PROJECT REPORT #56

#### SAN BRUNO CALIFORNIA, SEPTEMBER 9, 2010 GAS PIPELINE EXPLOSION AND FIRE

Rachel A. Davidson James Kendra Sizheng Li Laurie C. Long David A. McEntire Charles Scawthorn Joshua Kelly

2012

# Disaster Research Center

University of Delaware



# San Bruno California, September 9, 2010 Gas Pipeline Explosion and Fire

Rachel A. Davidson, James Kendra, Sizheng Li, Laurie C. Long, David A. McEntire, Charles Scawthorn, Joshua Kelly



# San Bruno California, September 9, 2010 Gas Pipeline Explosion and Fire

Rachel A. Davidson Associate Professor Dept. of Civil and Environmental Engineering University of Delaware, Newark DE

James Kendra

Associate Professor, School of Public Policy and Administration Director, Disaster Research Center University of Delaware, Newark, DE

Sizheng Li

Research Assistant, Dept. of Civil and Environmental Engineering University of Delaware, Newark DE

Laurie C. Long Doctoral Candidate. Department of Public Administration University of North Texas. Denton, TX

David A. McEntire Professor, Department of Public Administration University of North Texas, Denton TX

Charles Scawthorn Professor (ret.) Kyoto University Visiting Scholar, University of California, Berkeley CA

> Joshua Kelly Disaster Research Center University of Delaware, Newark, DE

Disaster Research Center Final Project Report University of Delaware, Newark DE

Funded by the National Science Foundation

#### August 2011 (revised May 2012)

#### ABSTRACT

On September 9, 2010 a buried high pressure 30-inch steel natural gas pipeline exploded in a residential neighborhood in the City of San Bruno, California, a suburb of San Francisco. The explosion and ensuing fire killed 8 and injured 58, and destroyed 38 and damaged 70 homes. During the first 50 hours following the incident, over 500 firefighters and 90 apparatus responded, involving 42 fire agencies. The total cost of the disaster is estimated to be approximately \$1.6 billion. Local and regional jurisdictions have been engaged in extensive and sophisticated recovery and reconstruction operations, which continue as of this writing.

This report, funded by the National Science Foundation under a RAPID grant, is based on site visits, interviews, and secondary data collection, and addresses emergency response and recovery from two perspectives—engineering and social science. Causes of the explosion were examined by the National Transportation Safety Board and are not considered in detail. Semi-structured interviews were conducted with public officials of the principal fire and emergency services and with representatives of non-profit organizations active in the area. Team members made several site visits from immediately after the event in September 2010 to February 2011.

Key findings and research issues identified include the following. First, there are difficult theoretical and practical questions about the ability of infrastructure organizations to maintain their attention on their own operations over long periods, resulting in degrading safety and reliability. Second, there are similarities between this isolated event and what may occur in a major earthquake in the San Francisco Bay Area. This event was well responded to; in a major earthquake, similar resources are likely to be unavailable, potentially leading to significant secondary (i.e., fire following earthquake) losses. Third, three current engineering risk methods for estimation of safety zones around gas transmission lines were examined and generally validated vis-à-vis data from the incident. Fourth, detailed timelines and actions by emergency responders and recovery officials are recorded, providing a basis for future research on issues of expedient or spontaneous planning in emergencies. Fifth, a georeferenced database of almost 300 photographs of damage resulting from the incident is appended to the report, for use by researchers in examining fire spread and other issues.

iii

#### ACKNOWLEDGEMENTS

The authors thank the National Science Foundation (Project CMMI-1103823) for financial support of this research. We also gratefully acknowledge the many public officials and representatives of non-profit organizations who agreed to be interviewed. The views presented here are solely those of the authors and do not reflect the views of the National Science Foundation.

#### **Cover Photos**:

**Top Right**: San Bruno Fire Department. *San Bruno Pipeline Explosion*. From Google Images. JPG, http://www.paintsquare.com/news/?fuseaction=view&id=7831 (accessed July 18, 2012) **Bottom Left**: Courtesy Charles Scawthorn

#### **EDITOR'S NOTE**

This report was substantially completed as of August 2011, and most of the report is from the perspective of that point in time. Final editing occurred in May 2012, and a few comments and data are written as of that point in time.

AE	STRAG	СТ		iii			
AC	CKNOW	/LEDGE	EMENTS	iv			
TA	BLE O	F CONT	ENTS	v			
LIS	LIST OF FIGURES						
LIS	LIST OF TABLES ix						
1.	INTRO	DUCTI	ON	1			
	1.1.	Introduction					
	1.2.	Data co	llection	6			
	1.3.	Outline	of report	6			
2.	PHYSICAL, SOCIAL, AND ORGANIZATIONAL CONTEXT OF THE INCIDENT 8						
	2.1.	Geogra	phy of the City of San Bruno	8			
	2.2.	Social a	nd economic context of the City of San Bruno and Zip code 94066	. 10			
	2.3.	Water s	upply in the city and affected region	. 11			
	2.4.	Fire pro	tection in the city and affected region	. 11			
	2.5.	Other relevant organizations		. 16			
3.	THE INCIDENT			. 19			
	3.1.	Fire dep	partment operations	. 19			
		3.1.1.	Operations overview	. 19			
		3.1.2.	Operations in the South	. 22			
		3.1.3.	Operations in the North	. 24			
		3.1.4.	Overall fire response	. 28			
	3.2.	Mass ca	re operations	. 30			
		3.2.1.	Sheltering/Local assistance centers	. 30			
		3.2.2.	Donations and financial aid	. 33			
	3.3.	Intermediate concerns and response activities		. 34			
		3.3.1.	Damage assessment	. 34			
		3.3.2.	Victim re-entry	. 37			
		3.3.3.	Debris removal and environmental remediation	. 41			
	3.4.	Longer-	term issues	. 43			

# TABLE OF CONTENTS

		3.4.1.	Individual and family recovery			
		3.4.2.	Housing recovery			
		3.4.3.	Infrastructure recovery			
		3.4.4.	Investigations			
		3.4.5.	Legislative and regulatory issues			
4.	ENGI	ENGINEERING ANALYSIS OF RADIANT HEAT FROM FIRE				
	4.1.	Introdu	ction			
	4.2.	Overvie	ew of analysis	47		
	4.3.	3. Effective release rate models				
	4.4.	4. Fire models				
	4.5.	Hazard	ous area	56		
	4.6.	Discuss	sion	58		
5.	5. EMERGENCY MANAGEMENT ANALYSIS		60			
	5.1.	Strengt	hs	60		
	5.2.	Weakn	esses	61		
6.	IMPL	ICATIO	NS	64		
	6.1.	1. Critical infrastructure maintenance and reliability		64		
	6.2.	Earthquake risk				
	6.3.	Expedi	ent planning	66		
7.	7. EPILOGUE. STATUS AS OF MAY 2012		68			
	7.1.	Respon	nsibility	68		
	7.2.	Financi	ial cost	69		
	7.3.	Rebuild	ding	71		
RE	REFERENCES					
APPENDIX A. Summary Timeline Of Emergency Response Actions						
APPENDIX B. NTSB Accident Docket Contents						
APPENDIX C. Photograph documentation September 18, 2010						
APPENDIX D. Sites of Photographs September 18, 2010						

## LIST OF FIGURES

Figure 1. (a) San Francisco peninsula and (b) incident location in inset
Figure 2 Gas explosion crater
Figure 3 Aerial photo of the affected development in 20094
Figure 4 Area of damage
Figure 5 Houses and vehicles destroyed
Figure 6 Site (a) before and (b) after explosion with crater's approximate upper (yellow) and
lower (orange) outline7
Figure 7 San Bruno, CA. Red star marks the incident location
Figure 8 . Location topography and streets (Red dot marks site of explosion)9
Figure 9 Location perspective looking West (Red dot marks site of explosion)10
Figure 10 City of San Bruno Water Facility Locations and Pressure Zones – explosion site
marked by red oval
Figure 11 . City of San Bruno Water Water Supply System Flow Chart – PZ6 highlighted in red
and PZ8 in green14
Figure 12 Inset shows San Mateo County (heavy black outline) fire stations. Main figure shows
detail of San Bruno FD and Millbrae FD fire stations. Incident location marked by red star15
Figure 13 SBFD Station 52 path to the explosion site (red highlight). Engine 52 was only able to
proceed to about the green highlighted area before it was forced to reroute via Claremont Drive
(i.e., the next street to the northeast)16
Figure 14 . First responding fire station and rupture site location
Figure 15 House fires fought by E51 and T4123
Figure 16 . Fire engine operations in the South
Figure 17 Alternative water supply location to the North
Figure 18 Engine 152 operation27
Figure 19 General location of fire agencies responding to the San Bruno incident
Figure 20 . Locations of the San Bruno Senior Center (A), Veteran's Memorial Recreation
Center (B), SBRRC (C, 458 San Mateo Ave, and D, 900 Cherry Ave), and Local Assistance
Center (E, Bayhill Shopping Center) relative to the site of the explosion and fire (red star)31
Figure 21 San Bruno Resource and Recovery Center
Figure 22 Map showing damage levels by parcel

Figure 23 Police fenced cordon, 16 Sept 2010
Figure 24 Firefighters sifting homeowner (in white Tyvek suit) property recovered from safe
(box on right)40
Figure 25 Schematic of pressure points LT system49
Figure 26 . Point source fire model
Figure 27 Horizontal release flame shape model53
Figure 28 Assumed geometry for tilted cylinder for flame55
Figure 29 Hazard area when gas pressure was 289.9 psi57
Figure 30 Hazard area when gas pressure was 144 psi57
Figure 31 National Pipeline Management System map, showing Line 132 on Glenview Drive63
Figure 32 Crestmoor rebuild map as of May 201272
Figure 33 Panorama (NW to S) from location indicated by red star in Figure 3273
Figure 34 Four houses under construction on Claremont73
Figure 35 Looking west from location indicated by red star in Figure 32 – houses at left and
right (941 and 971 Glenview Drive) have completed repairs, house in middle (951 Glenview
Drive) has yet to begin application process74
Figure 36 Locations at which photos were taken

## LIST OF TABLES

Table 1 . List of aid provided	21
Table 2 List of responding Fire Departments	29
Table 3 Gas pressure records at Martin Station (psi)	50
Table 4 Estimated effective gas release rate (in kg/s), by assumed gas pressure (psi)	50
Table 5 Comparison of Jo and Ahn (2002) and Stephens (2000) effective release rate models	51
Table 6 Flame shape geometry using Johnson et al. (1994) model, all values in m	54
Table 7 Comparison of fire models	56
Table 8 Hazard area shape and radius (in m) for all three models	56
Table 9 Summary of PG&E's costs due to the San Bruno accident (as of May 2012)	70
Table 10 Summary of Crestmoor rebuild (as of May 2012)	71
Table 11 Location and time of each photo	193

#### 1. INTRODUCTION

#### 1.1. Introduction

At 6:11 pm PDT September 9, 2010 a 30-inch steel natural gas pipeline termed Line 132 and owned by Pacific Gas & Electric (PG&E) exploded in flames near the intersection of Glenview Drive and Earl Avenue, in the Crestmoor residential neighborhood of the City of San Bruno, California, a suburb of San Francisco approximately 3.2 km (2 mile) west of the San Francisco International Airport (Figure 1).

The cause of the explosion was initially unknown and, given the loud roar and shaking, for over an hour some residents of the area, first responders, and news media initially believed that it was an earthquake or that an airplane from nearby San Francisco International Airport had crashed (Figure 1). It took crews nearly an hour to determine it was a gas pipeline explosion, 1.5 hours to isolate the ruptured section of pipeline, and more than five hours to shut off pressures in all the pipelines involved (NTSB 2011g).

The rupture created a crater approximately 22 m (72 ft) long by 8 m (26 ft) wide at the intersection of Earl Avenue and Glenview Drive (Figure 3, and Figure 8). A pipe segment approximately 8.5 m (28 ft) long was found about 30.5 m (100 ft) south of the crater. PG&E estimated that 1.35 million  $m^3$  (47.6 million standard cubic ft) of natural gas were released as a result of the rupture. Nearby damaged utilities included a 0.152 m (6 in) cast iron water main, a 0.254 m (10 in) sanitary sewer line and 0.102 m (4 inch) gas distribution line (NTSB 2011b).

The released natural gas was ignited very shortly after the rupture. Eight people died and a total of 58 were injured (ten seriously), and many more were evacuated from the area. The resulting fire also destroyed 38 homes and damaged 70 (NTSB 2011g). Figure 4 shows an aerial view one year before the incident. Figure 5 shows the damage to the surrounding houses, vehicles, and land extending approximately 180 m (600 ft) from the blast center with most of the damage radiating out in a northeast direction away from the center of the crater (NTSB 2011a). Figure 6 provides a close up of some of the damage.

Eyewitnesses reported the initial blast caused a fireball that "shot more than 1000 feet in the air" but which then quickly subsided to flames "as high as 100 feet" (Fox News 2010). Wind

hampered firefighting efforts. There were reportedly numerous reports of the "smell of gas" in the days prior to the explosion. Many fire departments (e.g., San Bruno, Millbrae, Daly City, San Francisco, South San Francisco) responded to the incident. PG&E shares fell 8% on the Friday after the explosion reducing the company's market capital by \$1.57 billion. The incident was the subject of a National Transportation Safety Board (NTSB) investigation (NTSB 2011g) as well as an Independent Panel Review by the California Public Utilities Commission (IPR 2011).

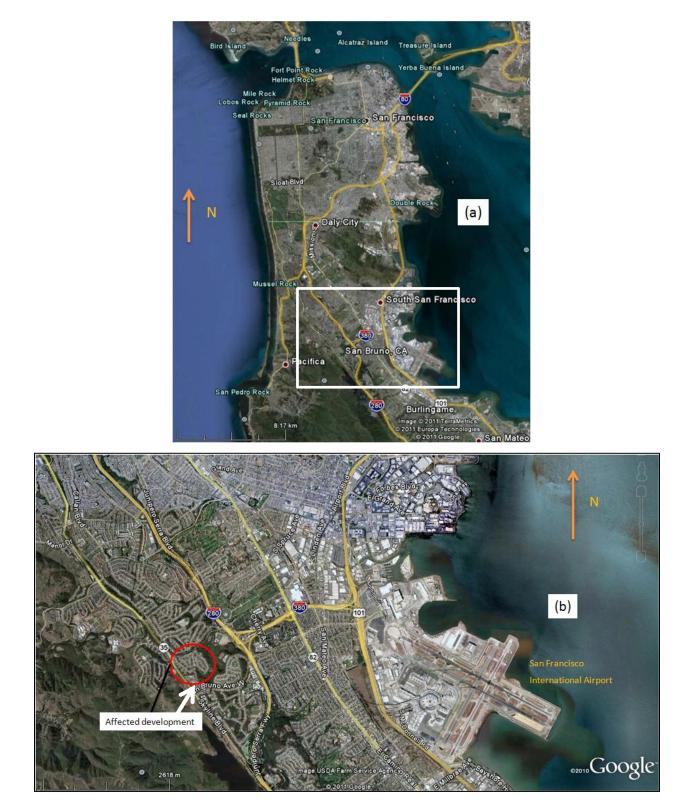


Figure 1. (a) San Francisco peninsula and (b) incident location in inset



Figure 2 Gas explosion crater (C. Scawthorn)



Figure 3 Aerial photo of the affected development in 2009



Figure 4 Area of damage (NTSB 2011a)



Figure 5 Houses and vehicles destroyed (C. Scawthorn)

In this report, we document what happened and analyze the radiation effects of the fire and the multi-organizational response to the incident. The cause of the explosion is covered in detail by the NTSB investigation and is not the focus of this report, though we do consider its implications.

#### **1.2.** Data collection

Three types of data collection were conducted for this analysis: (1) site visits, (2) interviews, and (3) secondary data collection. Semi-structured interviews were conducted with fire and emergency services personnel as well as public officials and representatives of non-profit organizations active in the area. Most of the interviews took place in person in February 2011, but some follow up interviews were conducted by phone. Most interviews were recorded and transcribed. Human subjects approval was secured as required through the Institutional Review Boards at the University of Delaware and the University of North Texas.

Team members made several site visits from immediately after the event in September 2010 to February 2011. With the cooperation of the San Bruno and San Francisco Fire Departments, one of the authors twice visited the site within days following the explosion and took more than 300 geo-referenced photos of the damage. Team members made two other trips to the area in February 2011 to talk to the personnel involved in the immediate response to the incident and in subsequent recovery efforts and to gather additional data on what had happened.

Relevant secondary reports and data were also collected from a variety of sources. In particular, the NTSB investigation produced many reports with useful information, including a fire scene report and site photos, many interview transcripts, an event timeline report from PG&E, a fire department report and communication transcripts, pipeline maps from PG&E, the survival factors chairman's factual report, and public hearing transcripts (NTSB 2011a to 2011f).

#### **1.3.** Outline of report

Following a description of the context in which the gas explosion and fire took place in Chapter 2, Chapter 3 summarizes the incident. Chapters 4 and 5 provide engineering and management analyses of the event, respectively, and Chapter 6 summarizes the key implications.

6



Figure 6 Site (a) before and (b) after explosion with crater's approximate upper (yellow) and lower (orange) outline

#### 2. PHYSICAL, SOCIAL, AND ORGANIZATIONAL CONTEXT OF THE INCIDENT

#### 2.1. Geography of the City of San Bruno

San Bruno is an incorporated city located on the San Francisco Peninsula 19 km (12 mi) south of San Francisco and adjacent to the San Francisco International Airport (Figure 7). The total land area of San Bruno is 16.6 sq km (6.4 sq mi). Prevailing winds in San Bruno are northwest at about 4.7 m/s (10.5 mph). On average, temperatures are 48°F to 65°F. The average annual rainfall is approximately 50.1 cm (19.71 in) with humidity ranging from 83% at 4 am to 62% at 4 pm. Average barometric pressure is 1016.3 millibars (City of San Bruno 2011). On the day of the incident in the several hours following the explosion, based on data from a Citizen Weather Observers Program (APRSWXNET) station in Daly City (ID: AS072) about 8 km (5 miles) north of the accident site at an elevation of 177 m (581 ft), the wind was northerly and northeasterly, with wind gusts to near 12 knots (NTSB 2011e). From 6:01 pm to 11:54 pm (PDT), the relative humidity increased from 55% to 89% and the temperature dropped from 57°F to 53°F (NTSB 2011e).

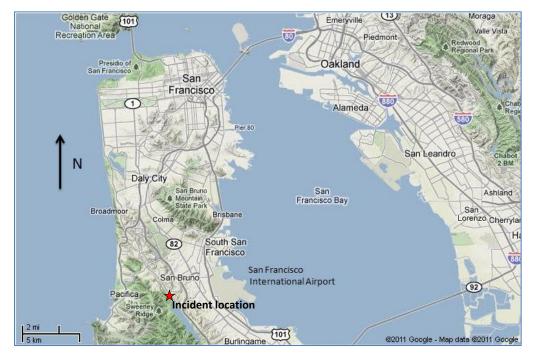


Figure 7 San Bruno, CA. Red star marks the incident location

Topographically, the city may be divided into two parts—flat in the east and hilly in the west, with the elevation varying from 4 m (12 ft) near the Bay to 266 m (875 ft) on the Western side (City of San Bruno 2011). The explosion was located at an elevation of 116 m (382 ft.), marked in Figure 8, 9 and 10 by a red star, and is at or very near a low point of Glenview Drive where it crosses the upper portion of Crestmoor Canyon.

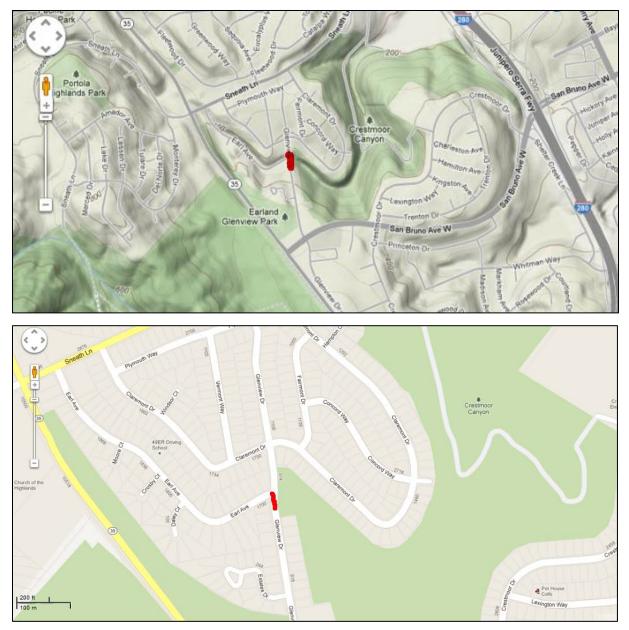


Figure 8 . Location topography and streets (Red dot marks site of explosion) (Base source: Google Maps)

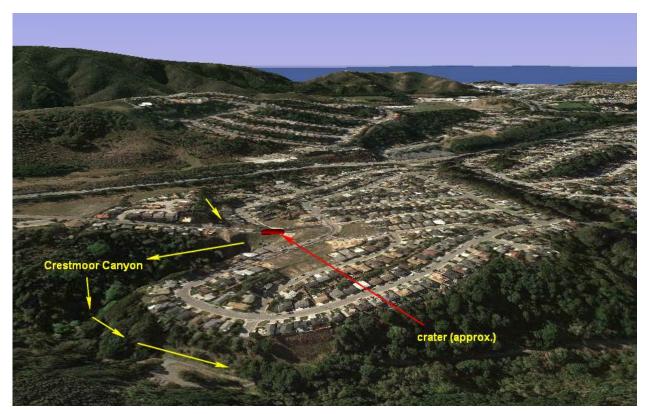


Figure 9 Location perspective looking west (Red dot marks site of explosion) (Base source: Google Earth)

#### 2.2. Social and economic context of the City of San Bruno and Zip code 94066

The City's population is estimated to have averaged 39,909 people between 2005 and 2009, comprising 14,671 households in the city (U.S. Census Bureau 2011). The median age of the population was 38.2 years old. The population is relatively diverse, with 56% of the population being White (vs. 74% for the U.S.) and 26% being Asian (vs. 4% for the U.S.), and with a substantial population of Hispanic or Latino residents as well (26% vs. 15% for the U.S.) (U.S. Census Bureau 2011).

The community is relatively well-off, with a median household income of \$74,375 and per capita income of \$33,679, both in 2009 inflation-adjusted dollars (vs. \$51, 425 and \$27,041, respectively, for the U.S.). About 70% of people aged 16+ years were in the labor force with the primary industries being management, professional, and related occupations (32% of employed population); sales and office occupations (30%); and service occupations (20%). The leading industries were educational services, health care, and social assistance (18%), and Retail trade (12%) (U.S. Census Bureau 2011).

Most of the housing units in San Bruno (58%) are single-unit, detached homes or large 20+ unit multi-family homes (20%), and most (89%) were built before 1980. Sixty-two percent are owner-occupied, and 69% of the owner-occupied units are valued from \$500,000 to \$1 million (U.S. Census Bureau 2011).

The above statistics are generally indicative of zip code 94066, within which the incident occurred. Specific to that zip code, the median house size was 110.7 sq. m. (1192 sq. ft.) and median listing price was \$475,000 (as of May 2011).

#### 2.3. Water supply in the city and affected region

The San Bruno water supply system consists of five production wells, 13 pressure zones, eight storage tanks located at six sites, and five connections to major transmission pipelines (four owned and operated by the San Francisco Public Utilities Commission and one by the North Coast County Water District).

The distribution system includes 18 booster pumps, 985 fire hydrants, 9,000 valves, 100 miles of water mains, and over 11,300 metered services (City of San Bruno 2011). Pressure zones are shown in Figure 10, where it can be seen that the Crestmoor neighborhood is located in Pressure Zone 6 (PZ6), with PZs 8~11 uphill, PZ 8 and 10 being closest to the incident site. Figure 11 indicates the hydrostatic relationship of PZs 6 and 8.

#### 2.4. Fire protection in the city and affected region

Fire protection for the City of San Bruno is furnished by the San Bruno Fire Department (SBFD) which shares its Chief of Department and selected other functions with the City of Millbrae Fire Department (MFD). SBFD has two fire stations—Station 52 is on the west side of the city, houses Engine 52 and has three personnel per day, while Station 51 is centrally located and houses Engine 51, Truck 51, Battalion 16, Fire Prevention, and the Fire administration (Figure 12). Station 52 is located at the southeast corner of Earl Avenue and Sneath Lane, approximately 450 m (1,476 ft) northwest of the explosion site on a straight line, and via Earl Avenue at a travel distance of approximately 527 m (1,730 ft.) from the site (Figure 13).

Neighboring MFD consists of five divisions: Administration, Operations, Fire Prevention/Public Education, Emergency Preparedness, and Emergency Medical Services. There are 27 full time employees, including 12 authorized paramedic positions, which staff the department. The Fire Chief, Division Chief/Fire Marshal, Training Chief and administrative secretary are 40 hour per week employees. All other personnel work a 56-hour per week shift schedule. There are two line-operational Division Chiefs in Millbrae and one in San Bruno that share battalion coverage between the two cities. These three Division Chiefs divide up the aforementioned areas of responsibility as well as being the shift Commander. There are two Captains on each shift for a total of six who are each in charge of an Engine Company. MFD apparatus are three engines, a company for which consists of one Captain, one driver/engineer and one paramedic.

SBFD and MFD are part of San Mateo County's mutual aid system that operates according to its Fire Deployment Plan and consists of 21 departments with a total of 60 fire stations (Figure 12), that house 64 fire engines (i.e., pumpers), 10 trucks (i.e., aerial ladder apparatus), two "Quints" (apparatus that combine pumping and aerial ladder capabilities), four hose tenders and other apparatus such as hazmat, rescue and other equipment, all of which are organized into 16 battalions. There were over 54,000 incidents in 2011 requiring fire department response, of which 241 were structure fires (www.firedispatch.com).

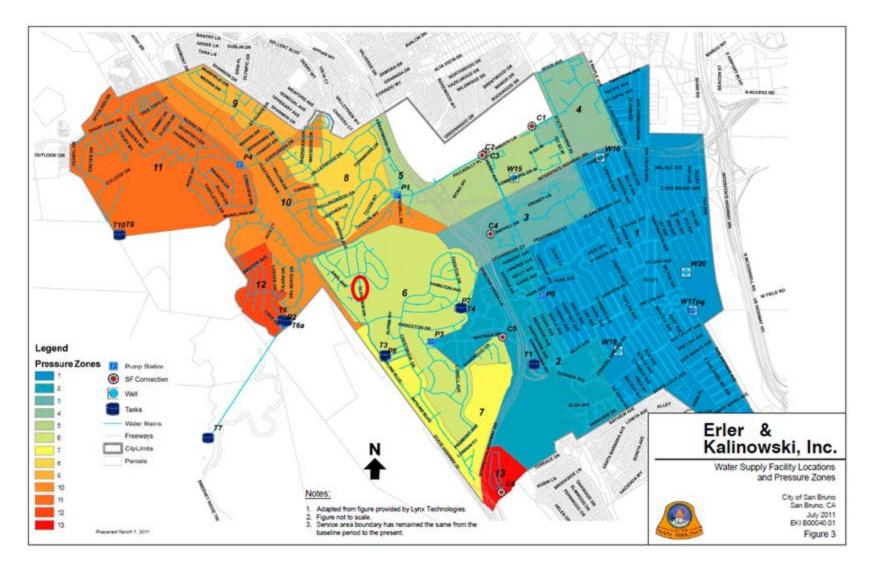


Figure 10 City of San Bruno Water Facility Locations and Pressure Zones – explosion site marked by red oval (Source: City of San Bruno Urban Water Management Plan, Erler & Kalinowski, Inc. June 2011 http://www.water.ca.gov/urbanwatermanagement/2010uwmps/San%20Bruno,%20City%20of/San%20Bruno%20UWMP%20Complete.Final.2011-06-28.pdf)

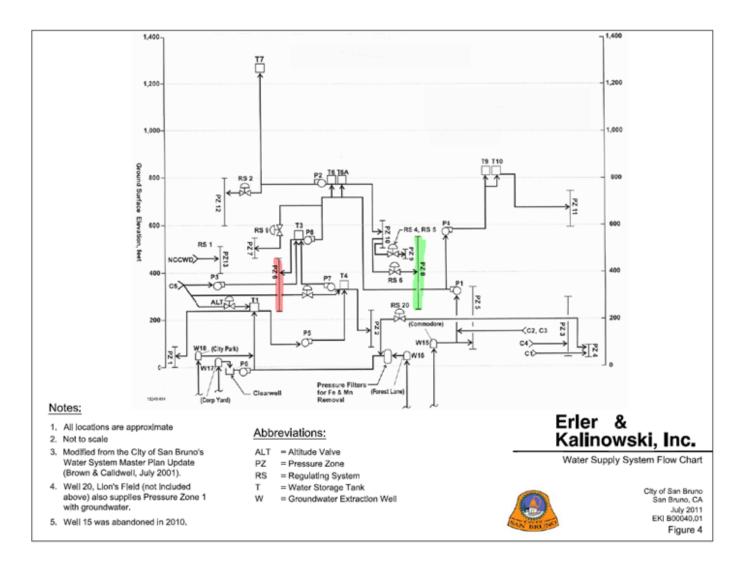


Figure 11 . City of San Bruno Water Supply System Flow Chart – PZ6 highlighted in red and PZ8 in green (source: City of San Bruno Urban Water Management Plan, Erler & Kalinowski, Inc. June 2011 http://www.water.ca.gov/urbanwatermanagement/2010uwmps/San%20Bruno,%20City%20of/San%20Bruno%20UWMP%20Complete.Final.2011-06-28.pdf )

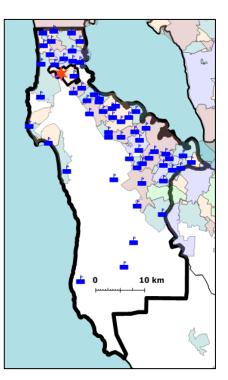
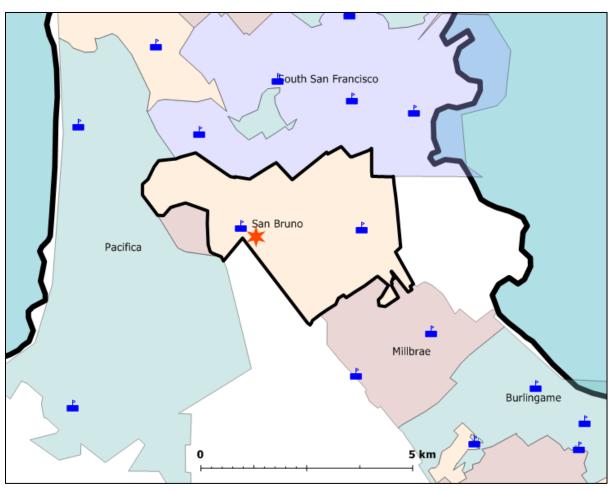


Figure 12 Inset shows San Mateo County (heavy black outline) fire stations. Main figure shows detail of San Bruno FD and Millbrae FD fire stations. Incident location marked by red star



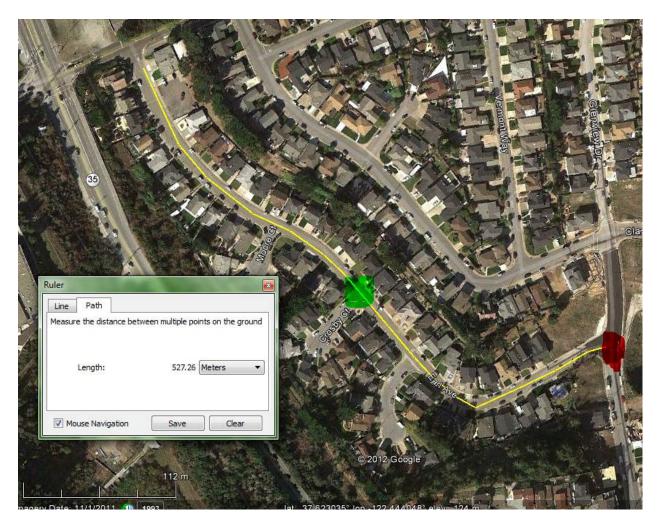


Figure 13 SBFD Station 52 path to the explosion site (red highlight). Engine 52 was only able to proceed to about the green highlighted area before it was forced to reroute via Claremont Drive (i.e., the next street to the northeast). (Base image: Google Earth)

#### 2.5. Other relevant organizations

Many organizations were involved in the response to the pipeline explosion in addition to the local and mutual aid fire departments. While it would be impossible to cover them all in detail, this report will cover the most salient actors involved.

The City Manager's Office in San Bruno was vital in the coordination of the response and recovery operations related to the Crestmoor neighborhood fires. The city manager and small number of office staff worked closely with the mayor and a variety of city departments to oversee a variety of activities such as evacuations, damage assessment, debris removal, and rebuilding. The San Bruno Police Department is typical of many medium-sized jurisdictions. It provides all types of police services including patrol and investigation. It has 48 sworn police officers and 70 other employees. The department responds to an average of 25,000 calls each year (San Bruno Police Department 2012). After the pipeline explosion, San Bruno police officers assisted with evacuation, traffic control, site security and other services.

The San Bruno Building Department is a small office in the city government that is responsible for building construction, remodeling and demolition. It employs the Chief Building Officer as well as two Community Development Technicians, two Inspectors, and two Enforcement officers (San Bruno Building Department 2012). Responsibilities of this staff include reviewing building permit applications and inspecting buildings for code violations. After the pipeline rupture, the building department conducted damage assessment counts. It has more recently endeavored to speed up the permitting and rebuilding process for those affected in the incident.

San Mateo County Health System is a department that protects public health and provides related services to vulnerable populations. It employs 5,271 and operates under a 2011/2012 budget of \$1.69 billion (County of San Mateo 2012). The county health department is concerned with general health status in addition to mental health and substance abuse, disabilities, environmental health and emergency services. As the response to the incident proceeded, the Environmental Health Division played a key role in cleaning up the impacted lots so that rebuilding could occur in an expedited manner.

CalFire (The California Department of Forestry and Fire Protection) provides fire protection services to the state's 31 million acres of wildland. It actively educates the population about fire prevention, trains more than 24,000 fire fighters annually, and responds to an average of 5,600 fires each year (CalFire 2012). When the fires were initiated by the San Bruno pipeline explosion, CalFire provided additional resources (crew, equipment and aerial support) for the local fire department and its mutual aid partners.

CALEMA is a recently created state agency that operates closely with the governor's office. It combines the former Governor's Office of Emergency Services and the Governor's Office of Homeland Security. The mission of this agency is to help the state prepare for and respond to all types of disasters and terrorist attacks. It includes an executive team that works with five units (Prevention, Information Analysis and Operations; Planning, Protection and

17

Preparedness; Training and Exercises; Grants; and Administration) (CalEMA 2012). During the San Bruno incident, CALEMA provided resources and advisory support to local and county emergency management officials.

CalRecycle (also known as California Resources Recycling and Recovery) is a state agency based in Sacramento. Its goal is to reduce waste and encourage environmental sustainability. CalRecycle operates under the Integrated Waste Management Act and Beverage Container Recycling and Litter Reduction Act. It therefore provides education and enforcement services dealing with used tires, plastic bottles, E-waste, oil/filters, and other recyclable materials. CalRecycle has helped the state reach a recycling rate of 65% (highest in the nation) but is seeking to reach 75% in the near future (CalRecycle 2012). Nearly 700 employees work for CalRecycle. During the recovery operation, CalRecycle worked with contractors to remove debris from affected lots.

In addition to local and state governments, there were also private and non-profit organizations involved in the aftermath of the pipeline explosion. For instance, Pacific Gas and Electric (PG&E) was a fully engaged participant in this incident since it was their pipeline that exploded in the Crestmoor neighborhood. PG&E is one of the largest combined gas and electric utility providers in the United States. Based in San Francisco, the company of over 20,000 employees provides energy to a population of 15 million in Northern and Central California (PG&E 2012). PG&E operates about 160,000 miles of electric lines as well as 50,000 miles of gas lines. After the explosion, PG&E shut down the pipeline, distributed funds to the victims and affected families, and participated in the investigation of the explosion.

The American Red Cross is a well-known humanitarian organization that provides a variety of services including disaster relief, education and training (e.g., first aid and CPR), blood donations and communication for family members associated with the U.S. armed forces. The Bay Area Chapter is located in San Francisco. It has an Advisory Board of over 30 people and coordinates with over 2,000 volunteers to assist a population of 4.5 million people (American Red Cross 2012). The Bay Area Chapter also has 10 local offices, including one in Burlingame (San Mateo County). It was this local branch that took the lead role in mass care and sheltering operations after the pipeline explosion.

18

#### 3. THE INCIDENT

The gas pipeline explosion, fire, and subsequent response and recovery have involved many participants conducting various tasks during overlapping time periods. In this chapter, we describe the various facets of the event, including (1) fire department operations; (2) mass care operations, (3) intermediate concerns, such as damage assessment, victim re-entry, and debris removal and environmental remediation; and (4) longer-term issues, including victim housing, infrastructure recovery, investigations, legislative and regulatory issues, and PG&E's response. These components of the event are discussed in turn, although they were occurring in parallel and often interacting, as summarized in the timeline of key events in Appendix A.

#### **3.1.** Fire department operations

The descriptions in Section 3.1 are heavily based on the NTSB survival factors group chairman factual report – Appendix B, San Bruno fire department incident reports (NTSB 2011c). Moreover, the description provided is intended as an overview of the general nature of response operations; full details comprise many pages in the NTSB report and supporting documents.

#### **3.1.1.** Operations overview

The initial responding Battalion 9 (B9) was dispatched on a full assignment from Station 52 (Figure 14 and Figure 15). Engine 52 (E52) was the first engine on scene and watched a large fireball at the intersection of Earl Ave and Glenview Dr. Battalion 18 (B18) responded from the north by way of Sneath Ln. Engine 51 (E51) and Truck 51 (T51) responded to the incident by way of San Bruno Ave to Glenview Dr from the south.

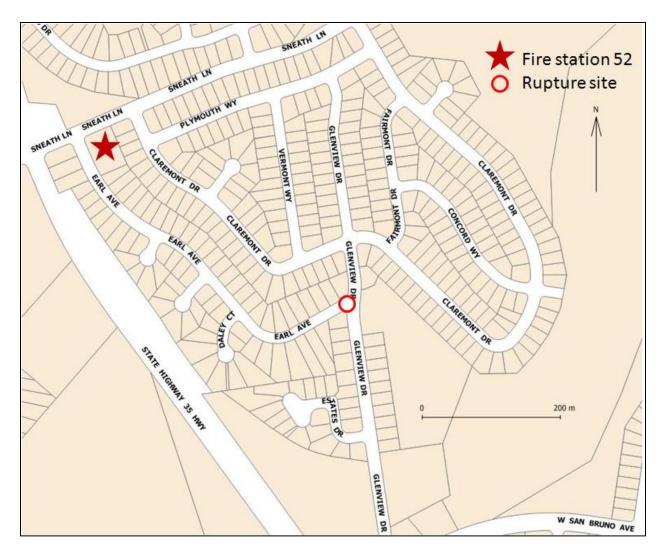


Figure 14. First responding fire station and rupture site location

Upon his arrival the initial Incident Commander called for five alarms based on the fire scene he observed. B18 was assigned to the northern portion of the affected area. Battalion 20 (B20) was assigned to the western portion of the affected area, which included Estates Dr and Earl Ave. E52 was located on Glenview Dr in the northern portion of the affected area. E51 and T51 were located on Glenview Dr to the south of the fire. A chief from the California Department of Forestry and Fire Protection (Cal Fire) arrived and was assigned to the Crestmoor Canyon area. Battalion 6 (B6) was assigned to the east for fire suppression. Coverage of the southern perimeter was assigned last. Since the north direction had the most potential and building involvement, two strike teams were requested to serve in the north.

Water supply was an immediate problem in the incident since the explosion damaged water lines in the area, effectively depressurizing PZ6. Hoses were laid north on Glenview Drive and across Sneath Lane (more or less on a straight line, passing through some private property) so as to connect to PZ8 fire hydrants that were in service (Figure 17). San Bruno Police Department helped to re-route traffic around the neighborhood so pressurized hoses would be left undisturbed on residential streets and larger roads. In addition, water tenders (also known as tankers) were ordered to replace the loss of water supply lines until a more permanent system could be established. Water shuttles using engines had been temporarily used to replenish water supplies for front line engines until the water tender could arrive. Special airport fire engines stationed at San Francisco International Airport, which had very significant foam capability, and air drop fixed wing aircraft from Cal Fire also arrived. This use of air drops in such close proximity to residential homes was unusual. Table 1 summarizes the aid provided.

Aid provided	Department
Air drop capabilities	Cal Fire
Foam tanker	SFFD from San Francisco International Airport
Water tenders	Cal Fire, Woodside Fire, San Francisco, and local
	contractors

Table 1 . List of aid provided

The operation plan was to hold the present fire perimeter until the natural gas source could be cut and/or water supply could be increased. Upon the arrival of water tenders, the engine shuttles were replaced with tenders in the south and the north of the fire. Water-holding reservoirs were set up to supply the front line engines. Engine shuttles continued to the West Branch throughout the incident. Large diameter supply lines were eventually established in the north and south of the fire.

The 0.762 m (30-inch) high pressure transmission line was shut off by PG&E at approximately 9 pm. The intense fire ball was reduced and fire companies were able to suppress fire on the involved structures. The 0.1 m (4 in.) domestic supply line was shut off by PG&E at 11:30 pm. Fire crews continued to complete extinguishment and overhaul of the remaining

structure fires, spot fires and hot spots. (Overhaul is the phase of firefighting where final extinguishment and debris removal occurs.)

#### **3.1.2.** Operations in the South

At about 6:20 pm, the E51 crews stopped at the fire hydrant at 920 Glenview for water supply. However the hydrant was dry due to the blast damage to the water main along with the gas pipeline (Figure 18). E51 proceeded to the edge of the fire and stopped at 941 Glenview to the left and 950 Glenview on the right. Both houses were starting to burn due to the radiant heat. E51 and T51 crews knocked down these fires with the 500 gallons of tank water. The arrows in Figure 16 show the fire protection target of the E51 and T51. Note the engine names in the maps do not necessarily represent the actual location of the engines. They only show the association between targets and their protectors.

Approximately 25 minutes later, a water supply was established and E51 was back to extinguishment on Glenview Ave. T51 crew used a 2-1/2 in. attack line on the left (west) side of the street and was attacking the involved structure at 951 Glenview. E34 crew used a 2-1/2 in. attack line on the right (east) side of the street and was attacking the involved structure at 960 Glenview (Figure 16). E33 had a 1-3/4 in. pre-connected hose to the backyard of 960 and 970 Glenview for the Crestmoor Canyon vegetation fire (east of the explosion).

E37 arrived and was assigned another 2-1/2 in. attack line for extinguishment of the remains and foundation of 970 Glenview and fire on the ridge of Crestmoor Canyon. E35 arrived and used the 1-3/4 in. pre-connect to protect exposures to 971 Glenview and used the 24 ft extension ladder to the roof for better access. A SFFD company arrived and another 2-1/2 in. attack line was added to E51 for exposures and fire protection to 971 Glenview. E92 made an interior fire attack at 941 Glenview with a 1-3/4 in. pre-connect. As the roof collapsed at 951 Glenview, whether from the fire or air tanker and helicopter drops, E51 crew had a third 1-3/4 in. pre-connect to protect the roof, eaves and backyard trees of 950, 940, & 930 Glenview (Blue oval in Figure 16) from the burning embers being moved by wind.

22

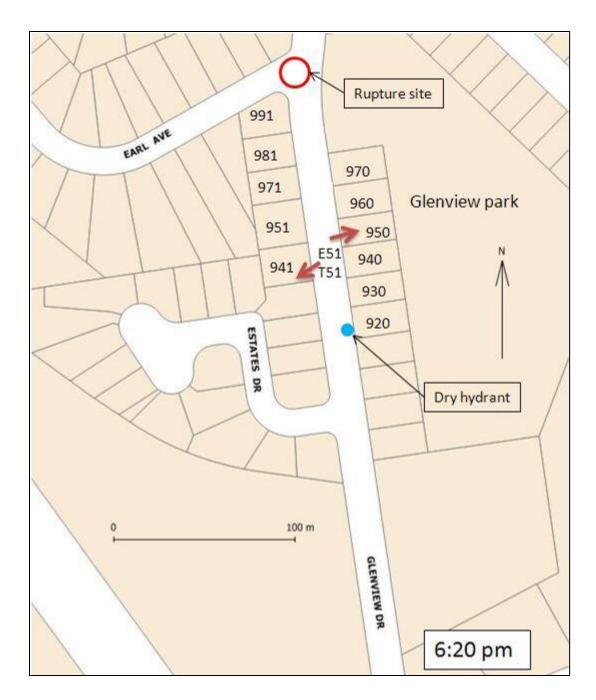


Figure 15 House fires fought by E51 and T41

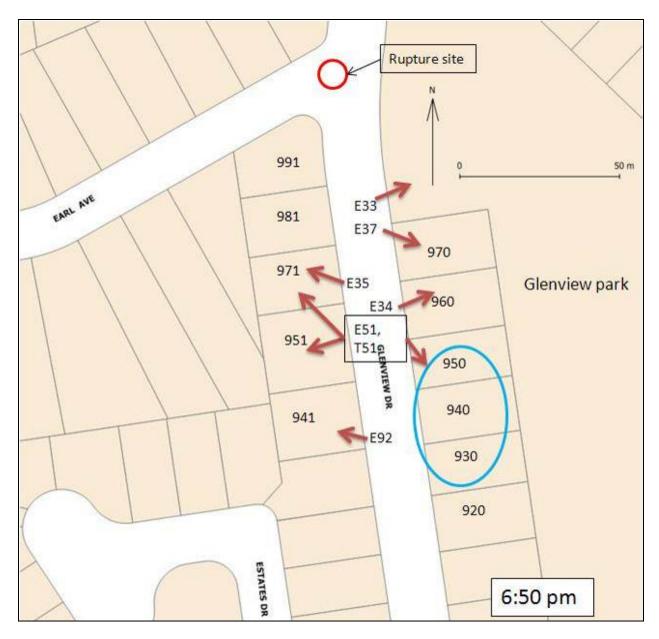


Figure 16. Fire engine operations in the South

#### 3.1.3. Operations in the North

SBFD Engine 52 and Battalion 9 are located in Station 52 at the corner of Earl Avenue and Sneath Lane approximately 1400 feet from the explosion, Figure 14. They felt and heard the explosion, and within about one minute were responding to the scene from Sneath Lane and upper Claremont Dr. Upon arrival on Claremont Dr., E52 observed the large fire over the entire neighborhood to the south. E52 initiated a second alarm response and proceeded down Claremont Dr. At this time E52 noticed a wall of fire and extreme heat conditions coming from the corner of Claremont and Glenview. Numerous citizens were running from the fire area.

E52 turned up Vermont and proceeded to Plymouth and Glenview and reported multiple homes on fire and possibly several blocks on fire. Due to water line damage, E52 was assisted by South San Francisco fire E61, E63 and Quint 62 (Q62) to supply E52 with water. (A quint is a type of fire truck with five capabilities such as pump, water tank, fire hose, aerial device, or ground ladders.) Fire crews found an alternative water supply at the intersection of Sequoia and Fleetwood Dr (Figure 17) and used approximately 610 m (2000 ft) of supply line to supply E52. E52 was able to operate two 2-1/2 in. hose lines for fire extinguishment of the structures involved on Glenview Dr. E81 and E24 arrived and assisted with extinguishment and overhaul of structures involved.

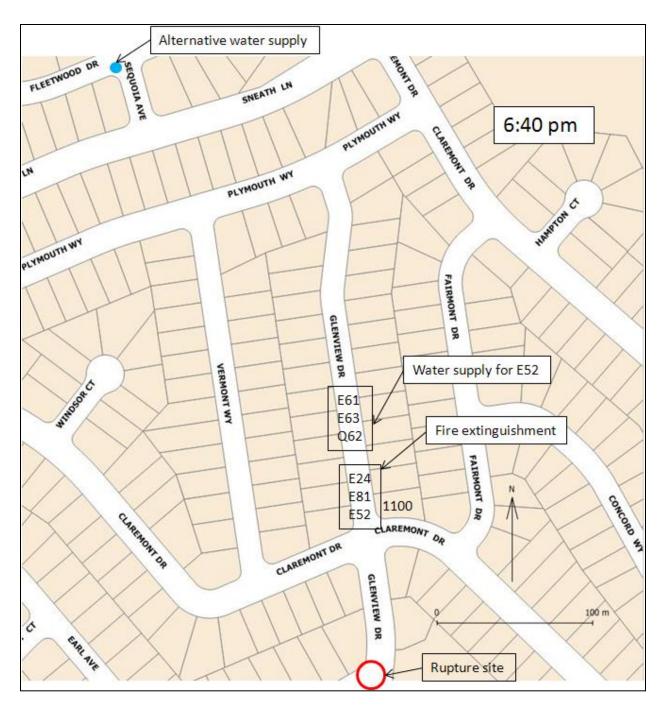


Figure 17 Alternative water supply location to the North

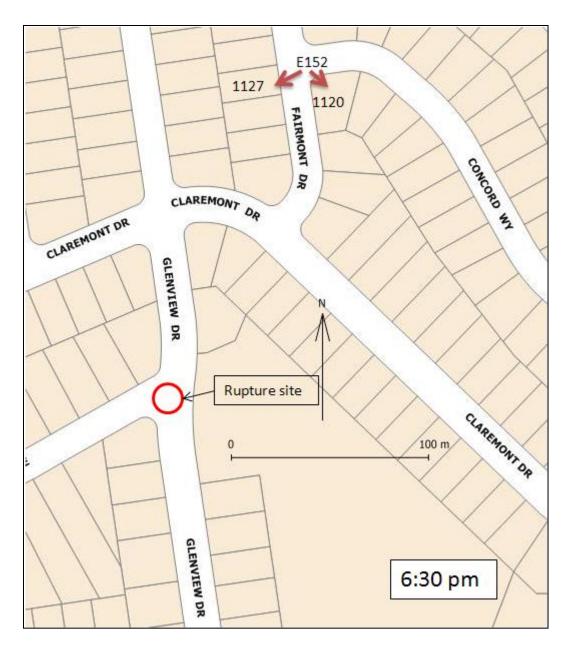


Figure 18 Engine 152 operation

E152 was working at Fairmont Dr. and Concord Way (Figure 18). Portable drafting pools with a float pump supplied E152 with water. (Engines transfer water to these portable pools so that other engines can then draft water from the pool. The process, called a "water shuttle," is used when an engine cannot pump water directly from a hydrant). E152 used a 1-3/4 in. line to fight fire and protect exposures at 1120 and 1127 Fairmont. E152 also supplied an engine on Concord Way with water. No interior firefighting took place and only defensive firefighting occurred. Crews worked in heavy smoke conditions through the night.

# 3.1.4. Overall fire response

During the first 50 hours following the incident, over 500 firefighters and 90 apparatus responded to the incident, involving 42 fire agencies. The general location of these responders is shown in Figure 19 and the agencies are listed in Table 2.

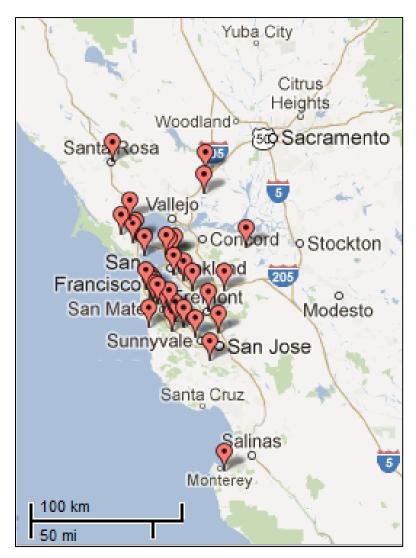


Figure 19 General location of fire agencies responding to the San Bruno incident

Table 2 List of responding Fire Departments (source: NTSB 2011, Docket No. SA-534, Exhibit No. 4-D)

- 1. Belmont-San Carlos Fire Department
- 2. Central County Fire Department
- 3. CFD San Mateo County Fire
- 4. Colma Fire Protection District
- 5. Foster City Fire Department
- 6. Coastside Fire Protection District
- 7. Menlo Park Fire Protection District
- 8. Millbrae Fire Department
- 9. North County Fire Department
- 10. Redwood City Fire Department
- 11. San Bruno Fire Department
- 12. San Francisco Airport Fire Department
- 13. San Mateo Fire Department
- 14. South San Francisco Fire Department
- 15. Woodside Fire Protection District
- 16. Livermore-Pleasanton Fire Department
- 17. Albany Fire Department
- 18. Alameda Fire Department
- 19. Berkeley Fire Department
- 20. Camp Parks RFTA Fire and Emergency Services
- 21. Hayward Fire Department
- 22. Fremont Fire Department
- 23. Alameda County Fire Department
- 24. East Bay Regional Parks Fire Department
- 25. Novato Fire Department
- 26. South Marin Fire Protection District
- 27. Marin County Fire Department
- 28. Kentfield Fire Protection District
- 29. San Rafael Fire Department
- 30. Sonoma County Department of Fire Services
- 31. San Francisco Fire Department
- 32. Suisun Fire Department
- 33. Mountain View Fire Department
- 34. Santa Clara County Fire Department
- 35. Milpitas Fire Department
- 36. East Contra Costa Fire Protection District
- 37. City of Santa Rosa Fire Department

- 38. Vacaville Fire Protection District
- 39. CalFire Santa Clara Unit
- 40. San Benito-Monterey Unit
- 41. Sonoma-Lake-Napa Unit
- 42. Amador-El Dorado Unit

#### **3.2.** Mass care operations

While the response to the explosion was underway with first responders, mass care operations were beginning to unfold. Organizations like the American Red Cross and other local non-profit organizations were beginning to establish shelters and provide for immediate emergency needs. Initial funds were provided by PG&E and donations began to pour in from people and organizations concerned about what had occurred, and this also required some attention on the part of the city and community based organizations.

#### **3.2.1.** Sheltering/Local assistance centers

From the beginning, mass care was provided through a two-pronged approach of utilizing an "evacuation center" and traditional sheltering resources. The evacuation center, located at the Bayhill Shopping Center, was described by one informant as a service waypoint or "pit stop" for evacuees. Its goal was to account for affected individuals and collect information about needs before evacuees moved on to the shelters. These shelters were traditional overnight stay facilities similar to what would be found after any disaster. Shelters were established at the Veteran's Memorial Recreation Center in San Bruno (251 City Park Way) and the San Bruno Senior Center (at 1555 Crystal Springs Road) (Figure 20). Work to set up the shelters began within an hour of the Line 132 pipeline rupturing.

However, while these traditional sheltering facilities were available, they were little utilized by the community in this instance. Whether it was the proximity of friends and family, the limited extent of the event, or the use of lodging vouchers paid by Pacific Gas and Electric Company, only about 39 people used the shelters on the night of September 9. No individuals used the shelters during the nights that followed. Following a recommendation from the California Emergency Management Agency (CalEMA), the City of San Bruno and CalEMA worked together to transform the Veterans Memorial Recreation Center facility into what was then called a Local Assistance Center (LAC).

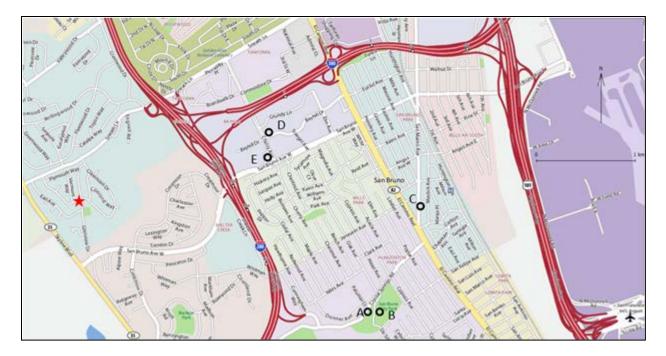


Figure 20 . Locations of the San Bruno Senior Center (A), Veteran's Memorial Recreation Center (B), SBRRC (C, 458 San Mateo Ave, and D, 900 Cherry Ave), and Local Assistance Center (E, Bayhill Shopping Center) relative to the site of the explosion and fire (red star)

The Local Assistance Center (LAC) was a one-stop location where those community members who were affected by the incident could go to receive a variety of supporting resources. Several organizations provided information and services to victims at the LAC including the city of San Bruno, PG&E, the San Mateo County Red Cross, the Thrive Alliance (San Mateo County's Voluntary Organization Active in Disaster (VOAD)), the Lion's Club, the Salvation Army, local community groups, and various faith-based organizations. According to the Red Cross, about 183 individuals passed through the Local Assistance Center on the first day alone. Through November 5, 2010, an estimated 5,130 meals and 12,426 snacks were served at San Bruno's LAC. When the demand for the LAC decreased (about a week after the incident), it was moved to an office building adjacent to the Bayhill Shopping Center, where it housed fewer organizations.

Of note is the efficiency with which information and city resources were made available to community members. On the afternoon of September 11, the first town hall meeting was held at St. Roberts Church, following advice from CalEMA. The meeting was attended by 650 local citizens. PG&E, CalEMA, city staff, police, fire, building, planning, public works, Congresswoman Jackie Speier (who represents the District in which the explosion occurred), the

press and various others also attended. The primary purpose of the meeting was to provide reassurance to the survivors that the community was there to assist them in their time of need. PG&E also distributed pamphlets to ensure victims knew where to get help. The City of San Bruno also held two other town hall meetings over the next few weeks to distribute information through their public information officers, while the San Mateo Red Cross utilized Twitter and Facebook to distribute up-to-date information on mass care services.

On September 15, 2010, San Bruno opened the San Bruno Resource and Recovery Center (SBRRC) at 900 Cherry Street (Figure 21). The San Bruno website describes the San Bruno Resource and Recovery Center as a resource to assist residents impacted by the September 9 fire and explosion with mental health support, housing and health services, and other required needs. On October 25<sup>th</sup>, 2010, the agencies that had been assisting residents at the San Bruno Resource and Recovery Center made the transition back to their local offices, thus altering the nature of ongoing mass care operations (http://sanbruno.ca.gov/Glenview\_assistance.html). However, on March 29<sup>th</sup>, 2011, the San Bruno Long Term Recovery Committee (LTRC) reopened the San Bruno Resource and Recovery Center at 458 San Mateo Ave for long-term operation (Figure 21).



Figure 21 San Bruno Resource and Recovery Center (Source: http://sanbruno.ca.gov/pdfs%5Cflyer.pdf on June 28<sup>th</sup> 2011)

Even six months after the event, the city was still assisting a number of individuals and families in a variety of ways. For instance, the city:

- continued to provide active liaison resources to the fifty-five displaced families and other families that required information services and support;
- coordinated with the long-term recovery group, a consortium of nonprofit service providers (e.g., Red Cross), to assist and guide their efforts in providing support such as food and counseling services to individuals struggling financially;
- collaborated with a variety of individuals and organizations who were assisting the victims (e.g., the United Policy Holders and Rebuilding Together who provided services such as an educational forum on how to select a contractor and architect);
- assisted citizens in acquiring information about permits, beginning the rebuilding process, and normal community development services.

## 3.2.2. Donations and financial aid

Aid for the victims of the pipeline explosion began to converge in San Bruno. Donations came from various sources and included both in-kind and monetary gifts. For example, almost immediately after the event, many stores extended their hours or opened their shelves to first responders who needed supplies to react effectively to the unfolding emergency. For instance, boxes of Gatorade were available to first responders at the Bayhill Shopping Center. Victims also received donations, and the overwhelming perception of those involved and interviewed was that these early donations were beneficial.

Nevertheless, as is the case in many disasters, in-kind donations in this incident presented challenges. At the Red Cross's staging area in the Bay Hill Shopping Center, citizens began dropping off unsolicited donations of clothing and other miscellaneous goods (including a TV entertainment center). While this is not unusual in emergencies and disasters, the San Mateo County Red Cross did not have the desire, capacity or personnel to deal with such donations and therefore had to release them in bulk to Goodwill stores in the vicinity. Another donation with

limited utility was the gift cards that were given to the Red Cross and victims of the incident by local vendors. These gift cards came from specific stores with limited applicability (e.g., candle store, or gender specific or age specific items). Such donations had to be individually distributed on a case-by-case basis, which was time consuming.

How to properly distribute donated funds became another dilemma for those involved in community recovery. The Glenview Fire Relief Fund alone, which took donations for the victims of the explosion, collected \$400,000 for victims. A series of town hall debates ensued as to how this money would be allocated. Some felt the funds should be released immediately to the victims, while others wanted the funds to be conserved to address long-term needs. Ultimately, the funds were released in bulk by the end of 2010 and divided among the disaster victims. Each of the 38 families whose homes were completely destroyed or demolished received \$6,000. Owners of each of the 16 properties that experienced moderate to serious damage received \$4,000. Owners of each of the 45 properties that experienced minor damage received \$1,000. Six thousand dollars was also awarded to 2 families that had special circumstances that were not covered by the aforementioned categories. In addition, another \$49,000 was held in reserve for individuals or families who experienced loss of income, medical or hospital bills, and other financial impacts. Grants of up to \$2,000 from this pool were distributed after members of City Council and a small group of residents in the affected neighborhood reviewed applications to determine the best use of funds.

PG&E also distributed funds to the victims in the sums of \$15,000, \$25,000 or \$50,000, depending on the level of impact for each individual or family.

#### **3.3.** Intermediate concerns and response activities

In addition to first response and mass care, the City of San Bruno, the County of San Mateo and other relevant parties began to address intermediate concerns. This included an assessment of the damages in the Glenview neighborhood, preparation for re-entry into homes and the disaster site, debris management and environmental rehabilitation. These activities began the day after the incident and lasted for approximately one month.

#### 3.3.1. Damage assessment

At about 8:00 am on September 10, 2010, the fire was reported to be roughly 75-80% contained (NTSB 2011c). This suggests that the fire was substantially under control, with the

exception of actual or potential flare-ups. The fire was not officially declared under complete control until 8:00 pm Saturday, September 11, 2010. This timeframe officially marks the beginning of the recovery phase.

However, even before the fire fighters had finished their duties, "a small army of building inspectors," as one interviewee put it, was being assembled to conduct a damage assessment. These inspectors were not limited to San Bruno employees in the building department. Also included were other personnel from mutual aid agencies around the region and state who were certified in post-earthquake safety evaluation of buildings using the *ATC-20 Field Manual* (ATC 1989). The inspectors, largely from municipal engineering departments, met at the town hall on the evening of September 9, anticipating field deployment. These inspectors could not be sent to the affected area that evening since the fire department advised them that the scene was not yet under control. Nevertheless, they did find the downtime useful to gather supplies (e.g., clip boards, flashlights, staple guns and water bottles), copy required forms, and coordinate how they would organize and conduct the damage assessment the following day.

On the morning of September 10, the building inspectors arrived in the field at about 6:30 am and set up operational headquarters in the bay of Fire Station # 52 (located only a few blocks away from the burst pipe) (Figure 14). A building official used his laptop computer with an Excel spreadsheet to divide up the affected neighborhood and make assignments for five damage assessment teams. Inspectors then started to assess damages on foot because cars could not travel in the area for a windshield assessment due to the fire hoses that were strewn about the streets. The inspectors encountered several homes that had been completely gutted by fire. Some were partially burned and others a few blocks away were damaged by flying debris (e.g., chunks of concrete) when the pipe exploded.

Within approximately 45 minutes, the police chief requested that the building inspectors immediately leave the area. The building inspectors were not told why they had to evacuate, but one building official surmised that the police were concerned about safety and uncontrolled access to the neighborhood. There was also a belief that the police wanted to bring in cadaver dogs to retrieve victim remains. This led to some disagreements between the two departments about what was taking place and what needed to happen.

After waiting about three hours, another building inspector with formal search and rescue training arrived. He was allowed to go in with the search and rescue dogs, and he provided

advice on dangerous locations (including hot spots and precarious structures). Shortly thereafter, the damage assessment teams resumed operations and shifted from rapid assessments to more detailed building evaluations. The building inspectors took more time to ensure that their assessments were considering all possible damages and impacts.

By 3:00 pm or 4:00 pm, all homes in the affected area were posted with red, yellow and green tags to denote the extent of the damage. Red tags indicated that the building or lot was destroyed or unsafe to enter. Yellow tags indicated the building was damaged, potentially unsafe to enter, and not suitable for occupancy. Green tags indicated the building was safe for re-entry and occupancy. Based on these decisions, color-coded maps of the disaster site were developed and provided to each department that was working at the scene (e.g., Figure 22). This information proved useful when the first town meeting was held to inform citizens on the conditions of the disaster area. However, damage assessments and changes in the status of buildings continued to occur for several days and weeks.

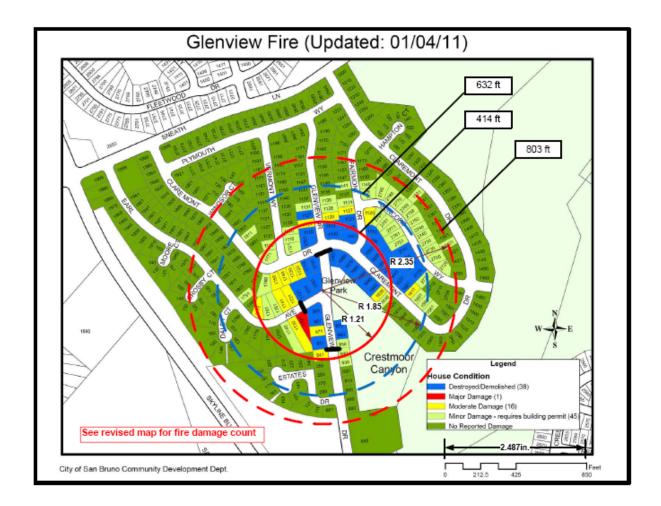


Figure 22 Map showing damage levels by parcel (Source: Map accessed from the National Transportation Safety Board's Docket No. SA-534, Exhibit No. 2-BC)

## 3.3.2. Victim re-entry

While damage assessment was taking place on Friday, September 10, the Environmental Health Services (EHS) Division of the San Mateo County Health Department was called to assess the hazard conditions of the destroyed buildings and affected lots. City and county officials began planning victim re-entry on Friday, September 10, and this process continued through Saturday, September 11.

Several concerns were evident as discussions on the matter took place. First, the officials recognized that the neighborhood was now a contaminated and dangerous area. City officials wanted to identify those portions of the neighborhood where residents would be able to return to their homes and those locations that were too heavily damaged and not safe to enter. Second, the city wanted to get people back into their homes as soon as possible (assuming the residences

were safe to do so). Finally, there was a desire to allow the survivors who lost their homes on site to retrieve any remaining valuables.

Several emergency orders were declared at this time to control access to the disaster zone. First, on Thursday, September 9 at approximately 9:00 pm, the City Manager declared a state of local emergency. Until a determination could be made as to the cause of the gas line rupture, a portion of the area was declared a crime scene, enabling the City's Police Department to restrict access of unauthorized persons into the affected neighborhood. Due to potential hazardous materials in the disaster zone (including the possibility of asbestos in older homes), the Deputy Health Officer of the San Mateo County Health System issued a Public Health Order on September 11, 2010. This emergency order not only entailed a restriction of unauthorized persons into the affected neighborhood, but enabled authorized personnel the right to access private property to remove any hazardous waste (e.g., paints, propane, pesticides). An additional order was issued on September 14, the Declaration of a Public Health Emergency, further controlling access to the site throughout the duration of the debris clean-up period. Each of these emergency orders included a restriction of unauthorized persons into the affected neighborhood. To assist in the enforcement of these orders, police maintained a presence in the neighborhood to cordon off the area (Figure 23). Higher more substantial fencing (from National Rent-A-Fence) was also ordered and set up within about two weeks to prevent unauthorized entry into the most heavily impacted areas of the neighborhood.



Figure 23 Police fenced cordon, 16 Sept 2010 (Photo: C. Scawthorn)

On Saturday, the San Mateo County Health Department removed hazardous waste from the fire-ravaged homes. This included, for example, household cleaners, paints, pesticides, motor oil, and propane tanks. Ten 55-gallon drums of hazardous materials were eventually collected. The goal was to get the most dangerous hazardous materials away from the site to allow re-entry. Meanwhile, the City of San Bruno surveyed the status of utility services in the neighborhood and worked with the private sector to restore electric and gas service to occupied homes as well. Preparation for neighborhood re-entry operations was coordinated through the City's EOC throughout Friday and Saturday, September 10 and 11.

On Sunday, September 12, when the situation was more stable, the City initiated the reentry operation. This included the staging of residents at an off-site location (Skyline College), providing vehicle tags to determine re-entry order, and giving permission to residents to enter the neighborhood in stages. Re-entry of approximately 320 green tagged homes took place over a six hour period. Building inspectors and PG& E staff accompanied residents in order to provide them information and support for the re-entry process. Dumpsters were also strategically placed (roughly one for every ten houses), so people could throw away damaged property or food that spoiled in refrigerators. This was important since damages extended well beyond the initial blast zone and because parts of the neighborhood lacked power.

By Tuesday, September 14, the City was also busy scheduling and arranging for property owners to sift through debris and gather personal belongings that could be found at the seriously damaged and destroyed properties. The police department allowed limited entry to the yellow and red tagged properties according to specific guidelines, developed as a result of the expedient (or spontaneous or ad hoc) planning activities that were initiated over the weekend. For instance, those desiring re-entry had to:

- Prove home ownership or rental in the area;
- Attend a briefing session;
- Don personal protective equipment including Tyvek suits, hard hats, gloves, dust masks, goggles, and shoe covers;
- Be accompanied by building officials and fire fighters;
- Clean off shoes in a kiddie pool to avoid tracking contaminated soil away from the scene.

For seriously damaged or destroyed properties, only two adults were allowed in the home or on the lot at one time. Their visit was limited to a two-hour period (although they could return several times over the following week). Visits were also supervised by city and county personnel to ensure safety.

As these survivors sifted through the remains of their homes, a few individuals were able to recover a jewelry box, a ceramic duck (a white elephant gift), and other items including sports memorabilia that fire fighters had locked in a car in a garage in order to protect it (Figure 24). However, most of the home owners near the pipeline were unable to recover any valuables since the fires had destroyed virtually everything near the exploded pipeline.

By September 15, the majority of residents had returned to their homes. Nevertheless, there were still many people who had to wait for re-entry until utilities could be reconnected or their homes were repaired. Others had no home to return to, so they also had to seek temporary housing elsewhere, work with insurance companies to settle claims, and begin the painstaking process of recovery.



Figure 24 Firefighters sifting homeowner (in white Tyvek suit) property recovered from safe (box on right) (Photo: C. Scawthorn)

#### 3.3.3. Debris removal and environmental remediation

Debris and environmental conditions were major concerns for those involved in the response to the San Bruno pipeline explosion. The fires had destroyed many homes and left in their wake damaged concrete foundations, scorched construction materials, standing or collapsed brick chimneys, smoldering furniture and appliances, broken glass, sharp nails and twisted metal objects among other forms of debris. There were also numerous cars that had caught fire, along with trees and other forms of vegetation on a steep hillside nearby.

Officials recognized early on that debris management would have to be addressed quickly and effectively if recovery was to be facilitated. In addition, there was concern that the denuded hillsides and large quantity of ash could result in erosion problems and compromise the San Francisco Bay ecosystem. On September 11, city and county personnel along with environmental agencies began to plan how to remove the debris and protect the natural surroundings. It was determined that San Mateo County would receive assistance from CalRecycle to address these needs. Legal barriers became evident at this time which limited what could be accomplished. For instance, the government could not clean up debris on private property without the owners' permission. Therefore, a Right-of-Entry Permit was quickly drafted by government lawyers and distributed to property owners. A meeting with property owners was also held on September 17 so the city could explain the recovery trajectory and how it would benefit those affected. Some citizens were initially reluctant to sign the documents. To help ease concerns about the waiver to allow right of entry, CalRecycle invited a victim from the 2007 Angora fire (Murphy et al. 2007) to talk to the victims of the San Bruno incident. She described her positive experience with CalRecycle and enthusiastically endorsed their plan. Consequently, all owners of the 38 red tagged homes immediately or eventually agreed to transfer responsibility of debris removal to the county and CalRecycle.

Notwithstanding the above delay, the debris removal and environmental remediation got off to a fortuitous start. PG&E agreed to take on the financial obligations of these functions, thereby speeding up the response significantly since issues of payment were resolved up front. San Mateo County signed the agreement with CalRecycle, which in turn contracted with Pacific States Environmental. Heavy debris removal equipment therefore arrived in the area on September 20, and ingress and egress routes were identified to facilitate the movement of front loaders, scrapers and dump trucks.

During the debris removal process, CalRecycle operated under the incident command system (ICS) (since one of its managers was a former fire fighter). CalRecycle held its first general command staff meeting on September 21, which included contractors as well as multiple personnel from local and state agencies. Several project managers were given responsibility for coordination of debris removal. On September 23, cleanup began on the first five homes that had approved permits.

The process for the debris cleanup included several stages, resulting in the segregation of different types of debris (e.g., wood, concrete, metals, ash and soil) that required their own specific method of waste management. For instance, wood waste and burned trees were removed and recycled. Concrete and metals were also washed and then sent to different recycling facilities (if the presence of ash on these materials was within limited hazardous materials thresholds). Overall, it is estimated that 58% to 65% of the debris was recycled in this manner.

The most problematic aspect of debris management and environmental remediation concerned the ash and soil. The debris removal procedures followed the federal National Emissions Standards for Hazardous Air Pollutants (NESHAP) and Bay Area Air Quality Management District Regulation 11, Rule 2 standards (CalRecycle 2010). Ash was therefore collected and three inches of soil were also scraped from each of the lots to ensure the removal of any hazardous materials. Following the scraping, the soil was tested for levels of hazardous materials. Since two of the 35 properties still exhibited elevated levels of arsenic, additional soil was removed from these lots until the soil could be pronounced clean. The ash and soil was then transported using a licensed hazardous waste hauler to class two or class three waste management facilities.

As these debris management operations were undertaken, strict safety measures were followed. Anyone working in the area had to have the proper personal protective equipment. Property lots were watered down periodically and streets were cleaned with sweepers frequently to keep dust levels down. Air monitoring stations were likewise established throughout the area to ensure that asbestos was not a problem. The goal was to protect workers and avoid creating a nuisance for nearby neighbors alike.

By October 17<sup>th</sup>, about one month after the incident, it was reported that debris removal was virtually complete. CalRecycle then turned attention to writing reports, including detailed costs for each property should that be called into question by insurance companies or PG&E.

#### 3.4. Longer-term issues

After the immediate and intermediate issues were resolved, attention began to shift to the long process of recovery. A wide variety of individual and family needs was the focus of efforts during this period as well as housing and infrastructure repairs and rebuilding. Recovery activities are ongoing at the time of this writing.

## 3.4.1. Individual and family recovery

While it was not the central focus of this study, the recovery of individuals and families is likely to be as varied as their individual impact from the incident. For some, recovery will be impossible or incomplete due to the loss of eight lives in this emergency. There were also many injured persons including victims who suffered serious burns. At the April 27<sup>th</sup> public meeting, it was reported that the last burn victim had healed sufficiently well to be able to leave the San Francisco Burn Center. He and others have gone or are currently going through required rehabilitation treatments.

The San Bruno gas pipeline explosion created additional long-term needs for the victims of this emergency. Recognizing the necessity of having a facility to address the wide array of challenges facing victims, the San Bruno Resource Recovery Center opened its doors at 458 San Mateo Ave on March 29, 2011. Financial support for the facility came from the Peninsula Health Care District's (PHCD's) donations for the City of San Bruno and the American Red Cross. Some of the major services provided at this location include mental health counseling and referral, housing and health services, case management, residential resources, training and the use of computers and office equipment.

#### **3.4.2.** Housing recovery

As previously mentioned, the explosion and fire caused by the ruptured gas line resulted in 38 homes being destroyed and another 70 damaged. The initial stages of the housing development process included the removal of debris as discussed earlier. With the assistance of agencies such as CalRecycle, the site clearing and grading process was essentially complete by October 17, 2010. This provided property owners with clean lots for rebuilding. In addition to working collaboratively with outside agencies to assist the residents with the clearing of their properties, city officials established policies and procedures to expedite the permitting process to facilitate the rebuilding of homes within the impacted neighborhood. Public officials also continued to assist residents with a myriad of issues, all with the goal of helping them to regain a

sense of normalcy. For instance, as early as October 12, 2010, the city approved an ordinance waiving all building and planning fees to facilitate the rebuilding process for the Glenview residents (City of San Bruno 2011). The City Council also approved expedited planning processes for Glenview residents reducing the processing period from six months to three months or less. In addition, many informational meetings, such as the October 28, 2011 Insurance Recovery Forum (City of San Bruno 2011), were held to answer questions from the residents and help them get back into repaired or new homes.

As of April 27, 2011, the city had received four applications for rebuilding. Additionally, one yellow tagged home requested a second story addition and another 17 homes were involved in some phase of architectural design.

### 3.4.3. Infrastructure recovery

Most of the neighborhood's utilities have been restored. Some of them required temporary solutions, but all have since resulted in permanent rerouting. For instance, water and sewer lines that were destroyed by the explosion have been repaired. This includes the repair of lines that feed fire hydrants. However, the recovery of the gas line has been more complicated.

Prior to the natural gas pipeline explosion, the residents of Glenview were unaware their homes were in such close proximity to a high pressure transmission pipeline. When the city staff was questioned about the location of the pipeline, they too appeared to have been unaware of its close proximity to residential buildings. This fact, along with the painful memory of the gas explosion, caused residents and city leaders to express concern following the disaster, demanding that Pacific Gas and Electric (PG&E) relocate the pipeline away from this neighborhood. PG&E agreed to not reinstate Line 132 (the ruptured line) in its pre-existing location and consequently removed it from operation in this neighborhood (San Bruno 2011). However, the crater from the explosion and remaining pipeline remained present on Glenview Drive for over a year, due to the request by NTSB to allow for its ongoing investigations.

#### **3.4.4.** Investigations

The National Transportation Safety Board (NTSB) began investigations immediately following the incident. The investigation was completed and the final report was published on August 30, 2011 (NTSB 2011g), almost one year following the incident. The NTSB Docket Management System website contains detailed postings about events leading up to and after the incident (NTSB 2011h).

The NTSB is not the only agency that investigated the incident. On September 23, 2010, the California Public Utilities Commission (CPUC) approved Resolution No. L-403 forming an independent review panel to investigate the pipeline incident and make recommendations for improving the safety and management of PG&E's natural gas transmission lines. Their report (IRP 2011) was published on June 24, 2011. Other investigations are also ongoing regarding the incident. For example, there is a task force comprised of the San Mateo County District Attorney's Office, the state Attorney General, and the U.S. Department of Justice that is collaborating on the criminal investigation of the incident (Worth 2011).

#### 3.4.5. Legislative and regulatory issues

Local, state, and national politicians have taken an interest in the causes and consequences of the San Bruno gas pipeline explosion. For instance, on December 7, 2010, "assembly member Jerry Hill hosted a Legislative Forum on Natural Gas Infrastructure Integrity and Vulnerability with the Assembly Utilities and Commerce Committee and the Assembly Committee on Public Safety" (City of San Bruno 2011). He and other state legislators are attempting to strengthen regulatory guidelines. Legislators are currently debating the type and frequency of monitoring, along with the enforcement measures to be intensified so similar disasters may be prevented.

U.S. Congresswoman Jackie Speier also introduced a national pipeline safety bill containing three components: (1) the local utility is to give notice to all residents within 607 m (2,000 feet) of a transmission line, (2) automatic shut off valves are to be placed in transmission lines that are located in areas of high consequence, and (3) various utilities across the country shall provide training for first responders. The reason for including notice to residents in close proximity to transmission lines is that the community of Glenview was unaware of the existence of Line 132 and its potential risks. Accurate reporting and record keeping of pipeline location (or any underground utility) is also important so the proper precautions may be taken when future development or repair work occurs in the vicinity. Automatic shut off valves are being proposed in high consequence areas, such as residential neighborhoods because it took nearly 90 minutes for the gas supply to be shut off following the San Bruno explosion. Finally, because gas pipeline explosions are somewhat unusual emergencies, additional training and sharing of information to first responders might offer increased effectiveness and efficiency during response operations. Although the proposed bill has not yet passed through the legislative process to become law,

Congresswoman Speier reported that PG&E has agreed to provide all three components (San Bruno 2011). PG&E is also taking additional steps in light of the ongoing investigations and unfolding legislation.

## 4. ENGINEERING ANALYSIS OF RADIANT HEAT FROM FIRE

## 4.1. Introduction

The San Bruno incident was a full-bore rupture of a high-pressure gas pipeline with a horizontal release of gas resulting in explosion and fire. The primary hazard associated with such an event is the thermal radiation from a sustained fire fueled by the high-pressure gas from the ruptured pipeline. The fire caused significant damage to the buildings around the rupture site. In the following analysis, we apply three available hazard models to the San Bruno incident and compare the results across models and to observations. The models, developed to determine the high hazard areas associated with natural gas pipeline ruptures, are those in Jo and Ahn (2002), Stephens (2000), and Johnson et al. (1994). Key uncertainties in the analyses and model limitations are also discussed. Note that Kinsman and Lewis (2000) is also a useful reference for comparison.

## 4.2. Overview of analysis

There are three steps to estimate the hazardous area from a fire caused by a gas pipeline rupture:

- 1. **Effective release rate of gas**. Apply an effective release rate model to calculate a steadystate approximation of the gas release rate.
- 2. **Fire model**. Model the flame that results from the gas release rate determined in Step 1 and estimate the thermal radiation flux as a function of distance from the flame.
- 3. **Hazardous area**. Using a specified heat intensity threshold, determine the high hazard area surrounding the pipe rupture.

Stephens (2000) and Jo and Ahn (2002) provide models that include all the three steps. Johnson et al. (1994) only addressed Steps 2 and 3. In this analysis, we use the effective gas release rate from Jo and Ahn (2002) to apply the Johnson et al. (1994) model. The three steps are discussed in turn in Sections 4.3 to 4.5.

## 4.3. Effective release rate models

The gas release rate varies with time after a full bore rupture. In fact, the gas pressure can drop drastically within several minutes after the rupture. To estimate the gas rate of flow, we apply the methods described in Jo and Ahn (2002) and Stephens (2000).

In the Jo and Ahn method (2002), the release rate of natural gas from a full-bore rupture depends on the operating pressure, pipeline diameter, and the length of pipeline from the gas supply location to the rupture location. Equation 1 can be used to estimate the effective release rate (Eq. 22 in Jo and Ahn 2000). The equation can be used for full bore rupture of a large diameter (0.1 m to 1 m) natural gas pipeline when the rupture point is not near the gas supply station.

$$Q_{\rm P} = 0.02161 P_0 d^2 \sqrt{\frac{d}{L}} Q_{\rm P} = 0.02161 P_0 d^2 \sqrt{\frac{d}{L}}$$
(1)

where:

 $Q_P$  Gas release rate in pipe (kg/s)

*d* Pipe diameter (m)

*L* Pipe length (m) from compressor station to rupture site

 $P_0$  Stagnant pressure at gas supply station or compressor station (N/m<sup>2</sup>)

In the San Bruno incident, the pipe diameter is 0.762 m (NTSB 2010d). We assume L is the distance from the upstream valve to the rupture site. The rupture occurred on Line 132 near mile post (MP) 39.33, at the intersection of Earl Avenue and Glenview Drive in San Bruno (Figure 25). The upstream valve was at MP 38.49 and the downstream valve at Healy Station was at MP 40.05 (Figure 25). The distance from the upstream valve to the rupture site is estimated to be 1352 m, the difference between the upstream valve mile post and the rupture site mile post. (Note that the definition of L is not completely clear in Jo and Ahn (2002). For this incident, Lcould be considered to be 1352 m (distance to closest valve), 11.3 km (distance to Martin station downstream), or some other distance upstream, perhaps as much as 25 km, the distance to Milpitas. After some sensitivity calculations, we decided to use 1352 m in this analysis.)



Figure 25 Schematic of pressure points LT system (NTSB 2011f)

At the time of the rupture, the pipeline pressure was estimated to be  $2.66(10^6)$  N/m<sup>2</sup> (386 psi) to  $2.73(10^6)$  N/m<sup>2</sup> (396 psi) (NTSB 2011b). Within a few minutes of rupture, the gas release rate drops to a fraction of its initial peak value. Equation 1 calls for the stagnant pressure at the gas supply station  $P_0$  after that initial pressure drop. Since that value is unknown, we conduct the analysis for two different values, both taken from the records of Martin station, 11.3 km (7 miles) downstream of the rupture site (NTSB 2011g). The values were recorded 1 and 5 minutes after the rupture (Table 3).

Table 3 Gas pressure records at Martin Station (psi)			
Time (PDT)	6:12 pm	6:16 pm	
Time (FDT)	(1 minute after rupture)	(5 minutes after rupture)	
Gas pressure $P_0$ (N/m <sup>2</sup> )	$2.00(10^6) \text{ N/m}^2$	$0.99(10^6) \text{ N/m}^2$	

Using these estimated input values (d=0.762 m, L=1352 m, and  $P_0=2.00(10^6) \text{ or } 0.99(10^6) \text{ N/m}^2$ ), the estimated gas release rate using the Jo and Ahn (2002) method is 595 kg/s or 296 kg/s, depending on the assumed pressure  $P_0$  (Table 4).

Table 4 Estimated effective gas release rate (in kg/s), by assumed gas pressure (psi)

Model	Gas pressure		
	$2.00(10^6) \text{ N/m}^2$	$0.99(10^6) \text{ N/m}^2$	
Jo and Ahn 2002	595	296	
Stephens 2000	645	320	

The Stephens (2000) model accounts for the high variability of gas release rate by approximating the transient jet or trench fire as a steady-state fire that is fed by an effective release rate. The effective release rate is a fraction of the peak initial release rate that can be used to obtain estimates of sustained heat flux that are comparable to those obtained from a more realistic transient fire model. The release rate in kg/s from a full-bore line rupture in the Stephens (2000, Eq. 2.4) model is:

$$Q = 2\lambda C_d \frac{\pi d^2}{4} p \frac{\varphi}{a_0}$$
(2)

where:

$$\varphi \qquad \text{Flow factor} = \gamma \left(\frac{2}{\gamma+1}\right)^{\frac{\gamma+1}{2(\gamma-1)}}$$

$$a_0 \qquad \text{Sonic velocity of gas} = \sqrt{\frac{\gamma RT}{m}}$$

$$C_d \qquad \text{Discharge coefficient} = 0.62$$

$$\gamma \qquad \text{Specific heat ratio of gas} = 1.306 \text{ for methane}$$

$$R \qquad \text{Gas constant} = 8310 \text{ J/(kg mol)/K}$$

$$T \qquad \text{Gas temperature} = 288 \text{ K}$$

$$m \qquad \text{Gas molecular weight} = 16 \text{ kg/mol for methane}$$

$$\lambda$$
 Release rate decay factor = 0.33

- *d* Effective hole diameter = pipe diameter in m
- *p* Pressure differential = pipe pressure in  $N/m^2$

As in the application of the Jo and Ahn (2002) model, in the San Bruno incident, the pipe diameter was 0.762 m (NTSB 2010d), and two possible estimates were considered for the pipe pressure (Table 3). With the inputs listed, the Stephens (2000) estimates 645 kg/s or 320 kg/s, depending on the assumed pressure p (Table 4). The Stephens results are 8% more than Jo and Ahn's results. Table 5 compares the models in terms of the inputs they require and the factors they consider.

	Jo and Ahn (2002)	Stephens (2000)
Inputs	• Gas pressure in supply station $P_0$	• Gas pressure in pipe <i>p</i>
	• Rupture hole diameter <i>d</i>	• Rupture hole diameter <i>d</i>
	• Gas pipe length from pumping station to rupture location <i>L</i>	• Physical properties of gas
	Physical property of gas	
Factors that affect	• Gas is released from one end of pipe.	• Gas is released from both ends of pipe.
release rate	• Gas pressure loss is caused by friction along the pipe.	• A conservative release decay rate factor is used to represent the effective gas release rate.

Table 5 Comparison of Jo and Ahn (2002) and Stephens (2000) effective release rate models

## 4.4. Fire models

Stephens (2000) and Jo and Ahn (2002) adopt a similar assumption that considers the actual jet flame to be a point source (Figure 26) that emits thermal radiation at the ground level. The equation for the radiation heat flux I in  $kW/m^2$  at a horizontal distance of r (in m) from the fire center is (Eq. 2.1 in Stephens (2000), based on API RP 521 (1990):

$$I = \frac{\eta X_g Q_{eff} H_c}{4\pi r^2} \tag{3}$$

 $H_c$  Heat of combustion = 50,000 kJ/kg

- $\eta$  Combustion efficiency factor, accounts for incomplete combustion of escaping gas stream, assumed to be 0.2 in Jo and Ahn (2002) and 0.35 in Stephens (2000)
- $X_g$  Atmospheric emissivity, accounts for absorption of radiant heat into atmosphere before reaching target, assumed to be 1 in Jo and Ahn (2002) and 0.2 in Stephens (2000)
- $Q_{eff}$  Effective gas release rate (kg/s), taken from Step 1
- *r* Radial distance from heat source to location of interest (m)

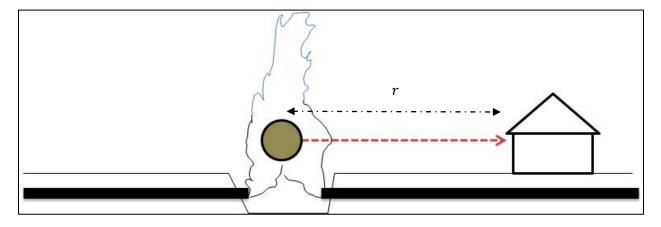


Figure 26 . Point source fire model

Equation 3 describes a relatively simple and conservative method to estimate the hazardous area for a gas jet fire. It does not, however, consider the effects of flame geometry and wind. Johnson et al. (1994) provides correlations to predict flame shape and thermal radiation. In Johnson et al. (1994), the flame is modeled as a truncated frustum of a cone (Figure 27). The variables defining the shapes are the coordinates (x, y, z) of the center of the end of the frustum in m, the maximum flame width  $W_2$  in m, the minimum flame width  $W_1$  in m, and the flame lift-off b in m, as shown in Figure 27. Johnson et al. (1994) require the following inputs to calculate these dimensions: (1) Wind speed and direction, (2) gas release rate from pipe, and (3) physical properties of gas.

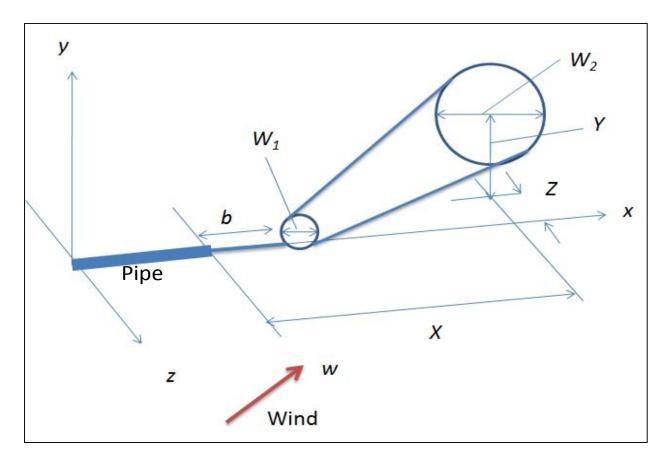


Figure 27 Horizontal release flame shape model (Redrawn from Johnson et al. 1994)

At the San Francisco International Airport (3 miles from the rupture site) at 1756 PDT, the wind was from 270° clockwise from north at 18 knots. In the following 4 hours, measured wind directions remained between 270° and 290°, and wind speeds were above 15 knots through 2156 PDT (NTSB 2011e). Based on those reports from 6pm to 7pm PDT on September 9, 2010, we assumed a wind speed applied of 18 knots, 280° clockwise from the North. Following Lee and Davidson (2010), we assume that the hazardous area is a semicircle with the centerline in the direction of the flame tilt.

Using the gas release rate results from the Jo and Ahn (2002) model (Table 4) and the other inputs, we determined the flame shape using the Johnson et al. (1994) model for each of the two gas pressure values considered (Table 6). Examining an incident photo in which the flame was still burning (ABC News 2010), we estimate the flame height reached 71 m. While this is lower than the model estimation (Y=116 or 148 m), it is in the same range and it is unclear what time exactly the photo was taken. No data is available on the peak flame height.

Flame dimension	Assumed gas pressure		
	$2.00(10^6) \text{ N/m}^2$	$0.99(10^6) \text{ N/m}^2$	
X	104	66	
Y	148	116	
Z	128	107	
b	20	14	
$\mathbf{W}_1$	16	12	
$\mathbf{W}_2$	93	76	

Table 6 Flame shape geometry using Johnson et al. (1994) model, all values in m

In Johnson et al. (1994), the thermal radiation q (kW/m<sup>2</sup>) received by a target from the flame is given by Equation 4. (Note that q is the same quantity as the radiation heat flux I in Equation 3.) The surface emissive power S is calculated using Equations 5 and 6 (Eq. 19 from Johnson et al. 1994 and Cook et al. 1987):

$$q = (VF)(S)(\tau) \tag{4}$$

$$S = \frac{FQ}{A}$$
(5)

$$Q = \Delta h_c m_j \tag{6}$$

where:

S Surface emissive power (SEP) in  $kW/m^2$ 

- au Atmospheric emissivity, accounts for absorption of radiant heat into atmosphere before reaching target
- *VF* View factor (or configuration factor), which quantifies the geometry relationship between the flame shape and the receiving target
- *F* Fraction of heat radiated from the surface of the flame
- *Q* Net heat released as combustion in kW
- A Total model flame surface area in  $m^2$
- $\Delta h_c$  Heat of combustion = 50,000 kJ/kg
- $m_j$  Mass flow rate of gas exiting stack (kg/s), value taken from the Jo and Ahn (2002) model results in Step 1

Johnson et al. (1994) use a numerical contour integration technique (Brian and Bagster 1989) to calculate the view factor of the end and side of the flame. In this analysis, to simplify the calculation of the view factor, we instead assume the flame shape to be a tilted cylinder and use the Mudan (1984) view factor equations (Figure 28). The cylinder geometry is estimated from

the Johnson et al. (1994) truncated cone (Table 6), assuming the conversions specified in Equations 7, 8, and 9.

$$D_{R} = W_{1} \tag{7}$$

$$\theta_{\rm R} = \operatorname{atan}(\frac{\rm Y}{\sqrt{\left({\rm X} \cdot {\rm b}\right)^2 + {\rm Z}^2}}) \tag{8}$$

$$H_{\rm R} = \sqrt{(X-b)^2 + Z^2 + Y^2}$$
(9)

where:

- $H_R$  Flame height
- $D_R$  Flame width
- $L_R$  Distance from flame center to the receiving target
- $\theta_R$  Tilt angle of flame

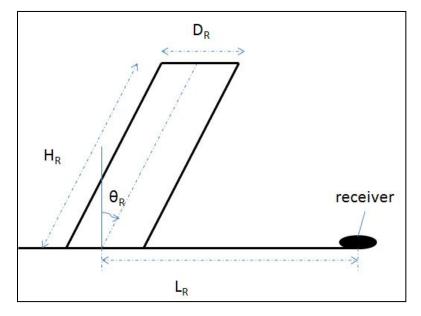


Figure 28 Assumed geometry for tilted cylinder for flame (Mudan 1984)

Table 7 provides a detailed comparison of the three fire models.

	Table / Comparison of the models			
	Jo and Ahn (2002)	Stephens (2000)	Modified Johnson et al. (1994)	
Inpute	Effective gas flow	Effective gas	• Effective gas flow rate	
Inputs	rate	flow rate	• Wind speed and direction	
Flame geometry	Point source	Point source	Truncated frustum of a	
Flame geometry	I onit source	I offic source	cone/tilted cylinder	
Wind effect	No effect	No effect	Flame is diverted from the	
			direction of gas release.	
Hazardous area	Circle	Circle	Semi-circle	
Atmospheric	1	0.2	1	
emissivity				
Combustion	0.2	0.35		
efficiency factor				
Model	API RP 521	API RP 521	Correlations from	
	(1990)	(1990)	experiments.	

Table 7 Comparison of fire models

# 4.5. Hazardous area

To estimate the hazardous area, we assume a threshold radiation flux value and use the fire models in Step 2 to determine the distance within which that threshold is exceeded. For people, the thermal radiation threshold is represented as that at which people outdoors at the time of failure would be exposed to a finite but low chance of fatality (1%). For a typical wooden property, the threshold is the value below which the property would not be burned. Stephens (2000) adopted 15.77 kW/m<sup>2</sup>, Jo and Ahn (2002) used 15 kW/m<sup>2</sup>, and Lee and Davidson (2010) used 12.5 kW/m<sup>2</sup> as the thermal radiation threshold values used to define a hazardous area for damage to both people and property. For this analysis, we use 15 kW/m<sup>2</sup>. Table 8 summarizes the resulting hazard areas for all three models. Figure 29 and Figure 30 show maps of the resulting estimated hazardous areas.

Table 8 Hazard area shape and fadius (in in) for an unee models			
		Radius of hazardous area (m)	
Model	Hazard area shape	Assumed gas pressure	
		$2.00(10^6) \text{ N/m}^2$	$0.99(10^6) \text{ N/m}^2$
Jo and Ahn 2002	Circle	178	125
Stephens 2000	Circle	107	75
Johnson et al. 1994	Semi-circle (+/- 90° from	80	51
Johnson et al. 1994	the flame tilted direction)	00	

Table 8 Hazard area shape and radius (in m) for all three models



Figure 29 Hazard area when gas pressure was 289.9 psi



Figure 30 Hazard area when gas pressure was 144 psi

#### 4.6. Discussion

The modified Johnson et al. (1994) model, which results in a semicircular hazard area due to the flame tilt, produced a hazard area slightly smaller than Stephens (2000) model. The Jo and Ahn (2002) model results in an area with a radius about 65% to 150% larger than the other two. They all estimate areas that are similar to the area in which houses actually burned. The direction in which the actual fire tilted can be estimated by looking at the area with the most severely burned pavement in the aerial photo. It appears that that true direction of tilt is within the semicircle estimated by the Johnson et al. (1994) model, but approximately 5° west of the centerline estimated by Johnson et al. (1994). That discrepancy could easily be explained by differences in the wind direction at the rupture site and at the airport. Given the uncertainty in the model estimates, it is not clear if all the home ignitions were due directly to the radiation emitted from the gas jet flame or if some houses were ignited by neighboring homes through radiation or branding (termed "exposure fires"). Even if some houses were exposure fires, their number was not large. The fire did not spread very far from the circle of radiant heat ignition, attesting to the rapid and effective fire department response. The three models all provide a quick estimation of the hazardous area associated with a gas pipeline rupture and based on their intended uses for estimating risk, were intended to be conservative.

The following issues represent areas of uncertainty or limitations of the analysis:

- **Initial explosion**. The effect of the initial explosion is not considered in any of the models.
- Wind condition. The wind condition at the exact site was unknown. NTSB collected records from several stations near the rupture location. The input used in the calculation is from the record at the San Francisco International Airport, which is about 3 km (2 miles) from the incident site, 114 m (374 ft) lower in elevation.
- Extrapolation of empirical equations. When applying the Johnson et al. (1994) model, it should be noted that the correlations are derived from experiments. However, the conditions of the San Bruno incident were not within the range of the experimental conditions. In particular, the maximum pipe diameter in the experiments was 0.152 m while the diameter of the pipe that ruptured in the San Bruno incident was 0.762 m. The interpretation of this application should be treated with caution.

- Gas release flow rate. The effective gas release flow rate is only an approximation of actual rate. The real gas flow rate is highly variant and time-dependent. It will decrease as pressure loss with time. The complete pressure records at the site and gas supply station were not available and only two pressure estimates were used.
- **Fire models**. All three models are for quick engineering estimation with satisfactory precision. To obtain a highly precise result, a complicate fire dynamics simulation model and more inputs are needed.

In conclusion, the models all estimate areas that are similar to the area in which houses actually burned. There is, however, uncertainty in the estimates and limitations to the analyses, especially related to representation of the effect of the initial explosion, uncertainty in wind conditions at the site, extrapolation of empirical equations, and estimation of gas release flow rate. With more validation, however, the methods may be useful for regional assessments of the risk associated with natural gas pipeline ruptures.

#### 5. EMERGENCY MANAGEMENT ANALYSIS

The San Bruno gas explosion and subsequent response illustrate important lessons for pipeline safety and future emergency management operations. These lessons have nationwide application and should be considered by government officials and even utility providers. They include strengths, weaknesses, and concerns for the future.

## 5.1. Strengths

Public, private and non-profit organizations made visible and noteworthy contributions after the San Bruno gas pipeline explosion, and these should be recognized in after-action reports. First, and most importantly, many efforts are being undertaken to better understand the pipeline explosion and prevent a similar occurrence in the future. A number of investigations were initiated and the findings will help to educate the public about what led to the incident and how a similar event could be prevented in the future.

The San Bruno Fire Department and the San Mateo mutual aid system moved swiftly in marshaling resources. Without this type of forward thinking and emergency decision making, the fire spread would have almost certainly been worse. Mutual aid teams in the nearby area also deserve recognition for seamlessly integrating into the ongoing response to the pipeline explosion.

The city, American Red Cross, and faith-based community also worked harmoniously to provide shelters and address victims' immediate needs. The response to the loss of housing was impressively quick, and occurred soon after the explosion. These organizations assessed needs quickly and mobilized to meet them in an impressive manner.

The assessment of damages was both efficient and effective. Although this function was interrupted for a period, homes were evaluated within a relatively short period of time. What is more, those assessing impacts appeared to have been well-trained and understood what to do and how to accomplish their goals. Although this was a small event relative to a possible earthquake for example, damage assessment officials in California are often among the most well prepared (perhaps due to the threat of major earthquakes).

The re-entry of victims was also a function that was performed admirably. City leaders quickly recognized that victims would need to return to the impacted area to gather personal belongings, evaluate losses, and initiate insurance claims.

Those participating in debris management and environmental remediation also exhibited high degrees of professionalism after the San Bruno pipeline explosion. CalRecycle appears to have employed very knowledgeable staff who had gained valuable experience in debris management after prior wildland-urban interface fires in California. The speed of removal and consideration of environmental concerns (e.g., debris sorting and recycling) were exemplary.

The city and many other organizations continue to work diligently to address the longterm needs of victims and the community as a whole. Public officials kept victims and the city informed about what they are doing and how victims can receive help. The city is working hard to help recovery (e.g., by waiving fees and expediting the rebuilding process). Disaster assistance organizations have also maintained continuous operations, thereby doing their best to ensure that victims' long-term needs do not fall through the cracks in the wide number of humanitarian programs.

Finally, it is important to note that political officials, department heads, and other key leaders made good decisions under conditions of uncertainty and dynamic change. They were guided generally by emergency operations plans, but were also willing to adapt, improvise and be flexible as the situation dictated. In particular, the decision makers were able to identify problems and potential solutions, and work through the difficult task of making them work in a short amount of time and with limited resources. Their "expedient planning" is to be commended but also emulated by others.

## 5.2. Weaknesses

There were a few significant problems evident in the San Bruno gas pipeline explosion. Some of these challenges concern the nature of location of utilities and critical infrastructure. First, there appears to have been a lack of widespread knowledge about the location of pipelines in the jurisdiction, despite the fact that the location was clearly shown on the National Pipeline Management System website (Figure 31). Many public servants and government agencies did not know exactly where major pipelines were present in residential neighborhoods. This may be a result of the installation of the gas infrastructure long before current politicians were in office

and government employees began working in their current jobs. Regardless, urban planning must give more attention to the relation of critical infrastructure and residential proximity. In addition, a greater effort needs to be given to awareness of pipeline location. Politicians, agency officials, and citizens must know the geographic distribution of gas lines in the jurisdiction.

Second, preliminary reports from investigative agencies suggest that there may have been a problem with the welds on the pipe when it was laid in the area and the pipe may have been operating under excessive pressure. If this is proven accurate (and initial reports suggest that this is the case), additional care should be given to pipeline construction and operations when infrastructure projects are undertaken.

Third, the age of the pipeline and the explosion suggest that pipeline maintenance may need to be a higher priority for utility providers. Soil conditions, temperatures, and wear and tear take a toll on utility pipelines. Local, state and federal governments should also monitor this maintenance to ensure public safety to the fullest extent possible.

Finally, the delay in shutting down the pipeline indicates an inadequate number of shutoff valves and/or insufficient preparedness for emergency shut-down. Taking 90 minutes to shut off the flow of gas was unacceptable in this situation. The public and private sectors must work more closely together to install additional valves to minimize exposure, develop standard operating procedures to streamline decision making, and train employees on how best to respond to these types of emergencies.

Other problems in the San Bruno incident were directly related to emergency response and recovery activities. This event, like many other emergencies and disasters, illustrated challenges regarding multi-organizational coordination. For instance, at one point there was some disagreement between police and the engineering department over damage assessment activities. Law enforcement officials were concerned about public safety while inspectors desired to evaluate damages quickly. All organizations must therefore look beyond their own domain and consider how their decisions and operations may adversely affect the functions of others.

Donation management also proved to be problematic after the San Bruno pipeline explosion. Citizens, in an effort to help disaster victims, spontaneously established an unauthorized donation drop-off location in a nearby parking lot while businesses provided gift cards to humanitarian organizations that were not always useful. Public and non-profit organizations should consequently work closely with the media to announce response or victim

needs, donation drop-off preferences, and appropriate types of donations. Although donations are often a challenge after any type of incident or disaster, more can be done to streamline the provision of this type of assistance to those impacted by such events.

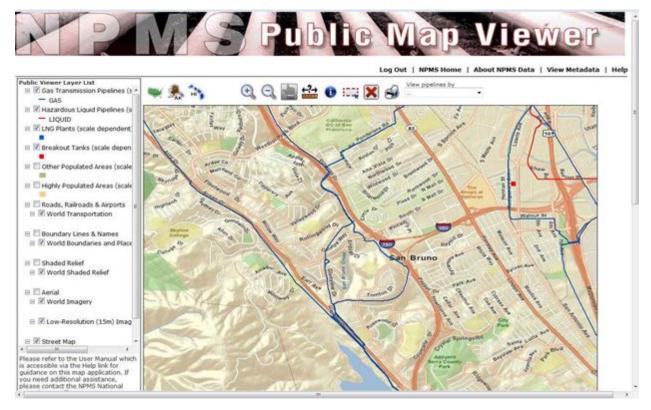


Figure 31 National Pipeline Management System map, showing Line 132 on Glenview Drive (https://www.npms.phmsa.dot.gov/PublicViewer/ accessed 18 Sept. 2010)

## 6. IMPLICATIONS

We conclude with some thoughts on the implications of the San Bruno, CA pipeline explosion and fire for critical infrastructure maintenance, for earthquake risk, and for the notion of expedient planning.

## 6.1. Critical infrastructure maintenance and reliability

Even though based on preliminary field work, our findings, drawn from interviews and from the extensive documentary resources of the National Transportation Safety Board, suggest the presence of difficult theoretical and practical questions about the ability of organizations to maintain their attention on their own operations over long periods, even decades or more. Indeed, there seems to have been a slow loss of institutional memory at PG&E, which grandfathering probably contributes to, since a matter that is grandfathered can now be set aside in favor of more contemporary compliance concerns. Many locations around the country likely have similar administrative and management slippage in their utility companies, and indeed the location of much infrastructure is known only approximately. The consequence is that infrastructure surprises lie in wait, threaded through the landscape. The importance of time, therefore, should receive enhanced attention in the areas concerned with the management of complex technical systems. For although in some senses gas transmission pipelines are a well-understood technology, in use for well over a century in many places, that extended history also means that much about their early design and installation may well be forgotten, creating an apparent complexity through unexpected proximity to other systems and by limiting the awareness of today's operators of decisions made long ago about the system they manage. In some cases, utility companies use new construction projects as opportunities to map the locations of their infrastructure, essentially re-exploring the built environment that they or their predecessors created in the first place.

The issue of infrastructure safety and reliability is at the crux of the operation of hazardous technologies by for-profit entities. In essence, safety and reliability cost money, and are often in practice implemented to the bare minimum as required by regulation. As the CPUC's Independent Review Panel concluded:

The capital investment by PG&E in the gas transmission pipeline system has been minimal. There was no plan to modernize the system and seek opportunities to improve the risk associated with operating the system. Instead, the focus was to provide funding to ensure compliance with the Pipeline Integrity rules. (IRP 2011).

Not only is this a deadly threat to public safety, but in fact it is bad business. The following data indicate the approximate cost of the disaster for PG&E (only): (a) on September 10, 2010 PG&E's 395 million shares of stock declined from \$48.24 per share (price prior to the explosion) to \$44.21 per share representing an aggregate loss to shareholders of \$1.6 billion or 9% of the value of the company; and (b) on February 17, 2012 PG&E announced "*that the utility's costs of testing and shoring up its gas-pipeline system following a [the] fatal 2010 pipeline explosion could top \$1.7 billion through next year, pressuring earnings for the foreseeable future"* (Sweet 2012).

### 6.2. Earthquake risk

A further implication of this incident is the glimpse it provides into what might occur following a major earthquake in California or elsewhere. In the San Bruno event, although the destruction was substantial, the response was arguably quite effective. It was, however, an isolated incident involving a single location of pipe damage (albeit a complete break of a large transmission line) and the full resources of the county and region were mobilized to respond. As shown in Figure 19, many responding units came from long distances. In a major earthquake, such as those expected in California, the situation could be much worse for a few reasons. First, following a major earthquake, there may be many gas pipeline breaks and leaks at the same time. Following the 1989 Loma Prieta, California earthquake (M7.2), for example, 1,094 leaks were identified in the utility gas system, and 601 were classified as Grade 1, or potentially hazardous to life or property (CSSC 2003). The 1994 Northridge, California earthquake (M6.7) caused 35 failures on older transmission lines, 123 failures of steel distribution mains, and 117 failures in service lines (CSSC 2003). Another 394 corrosion leaks were identified during leak surveys following the earthquake (CSSC 2003). One of those failures, a broken 20-inch gas main under Balboa Boulevard caused a fire that destroyed five homes and caused minor damage to four others (Scawthorn et al. 2005). Each of those gas system damage locations would not only affect

service to customers, but pose a fire risk that under the right conditions—a windy day in a densely populated area—could be catastrophic.

Second, at the same time the gas system damage occurs, the fire departments and other emergency response agencies will have many demands on them. Following the Northridge earthquake, for example, about 110 separate fires ignited as a result of the earthquake (Scawthorn et al. 1998) and in the first 27.5 hours, the Los Angeles Fire Department dispatch center created 2.5 times the normal number of incidents—<sup>1</sup>/<sub>3</sub> fire incidents, <sup>1</sup>/<sub>2</sub> EMS incidents, and the rest other types (Borden 1997). These competing demands could prevent the emergency responders from operating as effectively as they did in the San Bruno case.

Finally, an earthquake will not only damage the gas system, but buildings and other utilities as well, further impeding the ability to respond to any gas system damage that does occur. During the Balboa Boulevard fire, for example, some surrounding roads were impassable because of flooding caused by a water main break in the same location and debris from collapsed walls. Water system damage left all surrounding hydrants without water as well, though fortunately there were nearby swimming pools that could be used as water supply sources (Scawthorn et al. 2005).

Importantly, a major earthquake is not unlikely in California. According to a 2008 U.S. Geological Survey report, there is a 63% chance of an earthquake of magnitude 6.7 or larger occurring in the San Francisco area in the next 30 years; and a 67% chance in the Los Angeles area (Field et al. 2008). In summary then, there is a real potential for a post-earthquake situation with many simultaneous gas system breaks and leaks and impaired response capabilities that would result in some of those incidents not receiving adequate response and possibly leading to extremely destructive conflagrations. Urban fires grow in a nonlinear fashion, in that they quickly become much, much harder to extinguish as they spread. The key to limiting damage is responding quickly. That was done in San Bruno (and Loma Prieta and Northridge), but may not be possible following the next earthquake.

## 6.3. Expedient planning

Also of note is the challenge to building situation awareness in surprising, potentially ambiguous events such as the gas pipeline explosion. Eyewitnesses reported an aircraft crash, in one instance actually stating having observed the fuselage of an aircraft strike the ground.

Obviously that did not happen, but this experience comports with others we have observed when people see sudden and unusual events: they fit their observation into what they consider to be the likely cause of the anomaly. In this case, proximity to San Francisco International Airport suggests an airliner crash, with the huge explosion and fireball. In the 9/11 attacks, eyewitnesses reported actually seeing a small plane strike one of the twin towers. And in the recent August 23, 2011 Mineral, Virginia, earthquake (M5.8), personnel in the Pentagon interpreted it as an attack, while residents in the Mineral area interpreted it as an emergency at the nearby nuclear plant. Sensemaking (Weick 1993, 1995) is a theory of organizational cognition that emphases identity, experience, and environmental cues as the bases for how people interpret a situation, while the "closure" phenomenon (Daft and Noe 2001) is a perceptual process in which, given scant facts, people close the gaps to reach an understanding of them based on previous experience.

Decision making, especially the recognition-primed decision making that scholars (e.g., Zsambok and Klein 1997) argue is the actual decision making habit of firefighting personnel, may therefore be impeded by the unavoidable need to rely on eyewitnesses for initial situation size-up, especially when responding to distant events for which such information is all that is available. For the moment, techniques to ameliorate this challenge remain elusive, but should probably be subjects for future research.

## 7. EPILOGUE. STATUS AS OF MAY 2012

This chapter summarizes selected aspects of the community as of the end of May 2012, twenty and a half months following the explosion.

#### 7.1. Responsibility

Investigations of the incident have been completed by: (1) the NTSB and (2) the Independent Review Panel (IRP) convened by the California Public Utilities Commission (CPUC).

The National Transportation Safety Board prepared a Pipeline Accident Report which determined "...that the probable cause of the accident was the Pacific Gas and Electric Company's (PG&E) (1) inadequate quality assurance and quality control in 1956 during its Line 132 relocation project, which allowed the installation of a substandard and poorly welded pipe section with a visible seam weld flaw that, over time grew to a critical size, causing the pipeline to rupture during a pressure increase stemming from poorly planned electrical work at the Milpitas Terminal; and (2) inadequate pipeline integrity management program, which failed to detect and repair or remove the defective pipe section...Contributing to the accident were the California Public Utilities Commission's (CPUC) and the U.S. Department of Transportation's exemptions of existing pipelines from the regulatory requirement for pressure testing, which likely would have detected the installation defects. Also contributing to the accident was the CPUC's failure to detect the inadequacies of PG&E's pipeline integrity management program...Contributing to the severity of the accident were the lack of either automatic shutoff valves or remote control valves on the line and PG&E's flawed emergency response procedures and delay in isolating the rupture to stop the flow of gas." (NTSB 2011g)

The **Independent Review Panel** convened by the CPUC focused on Pipeline Integrity Management, finding "PG&E...did not properly account for the threat of failure of a section of pipeline system... the breakdown in PG&E's pipeline integrity management is the result of a series of compromises made in the quantity and quality of resources dedicated to the transmission system. Similarly, the inability of the CPUC's safety organization to understand this breakdown and sound alarms is also the result of compromises made in the resources dedicated to oversight of the gas transmission pipelines of the state. Both organizations failed to understand

the critical technical and managerial nature of the pipeline integrity mandate and neither created an environment in which excellence was demanded... The capital investment by PG&E in the gas transmission pipeline system has been minimal. There was no plan to modernize the system and seek opportunities to improve the risk associated with operating the system. Instead, the focus was to provide funding to ensure compliance with the Pipeline Integrity rules" (IRP 2011).

# 7.2. Financial cost

The total cost of this disaster includes human fatalities and severe injuries, loss of households, disruption of a community and other costs, and therefore is not susceptible to simple accounting. Focusing solely on the financial cost:

- On September 10, 2010, PG&E's 395 million shares of stock declined from \$48.24 per share (price prior to the explosion) to \$44.21 per share representing an aggregate loss to shareholders of \$1.6 billion or 9% of the value of the company.
- On February 17, 2012, PG&E announced "that the utility's costs of testing and shoring up its gas-pipeline system following a fatal 2010 pipeline explosion could top \$1.7 billion through next year, pressuring earnings for the foreseeable future" (Sweet 2012).
- On May 15, 2012, PG&E indicated it expects to pay up to \$2 billion over the next two years to cover costs related to the explosion (Ricard 2012, Table 9).

# To quote the 2011 PG&E Annual Report (PG&E 2011, p.5):

The Outcome of Matters Related to the Utility's Natural Gas System. In 2011, the Utility incurred expenses of \$483 million for hydrostatic pressure tests and other pipeline-related activities that will not be recovered through rates. In 2012, the Utility forecasts that it will incur costs associated with its natural gas pipeline system ranging from \$450 million to \$550 million that may not be recoverable through rates. Although the Utility has requested the CPUC to authorize the Utility to recover certain costs it incurs in 2012 and future years under its proposed pipeline safety enhancement plan, it is uncertain what portion of these costs will be recoverable and when such costs will be recovered. (See "Natural Gas Matters—CPUC Rulemaking Proceeding' below.) Additionally, the Utility has incurred a cumulative charge of \$375 million (\$155 million in 2011 and \$220 million in 2010) for third-party claims related to the San Bruno accident and estimates that it is reasonably possible it will incur up to an additional \$225 million, for a total possible loss of \$600 million. PG&E Corporation and the Utility also believe that it is probable the CPUC will impose penalties of at least \$200 million on the Utility as a result of its pending investigations and the

Utility's self-reported violations and have accrued this amount as of December 31, 2011. PG&E Corporation and the Utility are unable to estimate the reasonably possible amount of penalties in excess of the amount accrued, and such amounts could be material. (See Note 15 of the Notes to the Consolidated Financial Statements.) An investigation of the San Bruno accident by federal and state authorities also may result in the imposition of civil or criminal penalties on the Utility. PG&E Corporation's and the Utility's future financial condition, results of operations, and cash flows will be affected by the scope and timing of the final CPUC-approved pipeline safety enhancement plan, the ultimate amount of costs incurred for third-party claims that are not recoverable through insurance, and the ultimate amount of civil or criminal penalties, or punitive damages the Utility may be required to pay.

These numbers are summarized in Table 9. Most of these costs are likely to be non-rate recoverable.

Item	Cost (\$ millions)
2011 hydrostatic pressure tests and other pipeline-related activities	483
2012 non rate recoverable gas pipeline system costs (est.)	500
Third party claims (charged and estimated)	600
CPUC fines (est.)	200
Total	1,783
Insurance recoveries <sup>1</sup>	- 99
Net	1,684

Table 9 Summary	of PG&E's costs	due to the San Brund	accident (as of May 2012)	

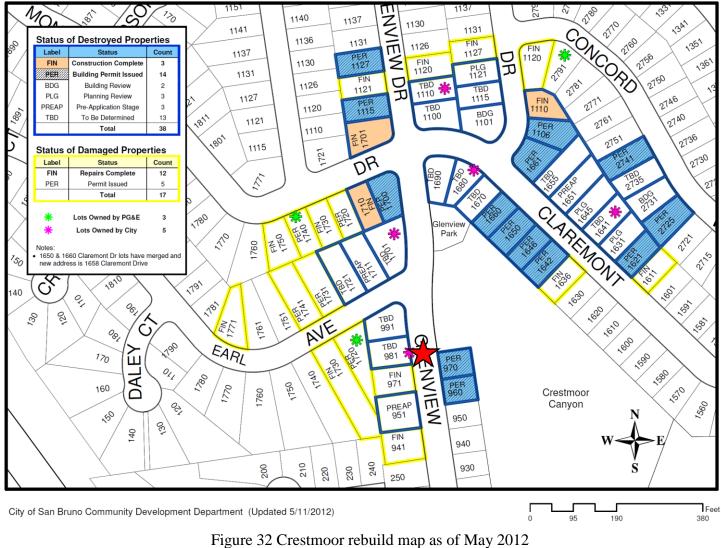
<sup>1</sup> Recoveries of \$99 million as of May 2012. The annual report notes elsewhere that the aggregate amount of this insurance coverage is approximately \$992 million in excess of a \$10 million deductible and that a significant portion of this will ultimately be recovered.

One of the costs for PG&E was restitution to the City of San Bruno for costs associated with the disasters. A March 12, 2012 City press release announced that the City and PG&E reached agreement on restitution for the San Bruno community to support recovery from the pipeline accident (City of San Bruno 2012a). The settlement agreement is available on the City's website (City of San Bruno 2012c). The City received compensation about 18 months following the disaster. According to an April 17, 2012 press release, the City received \$70 million in restitution from PG&E to aid the community's recovery (City of San Bruno 2012b).

#### 7.3. Rebuilding

Figure 32and Table 10 summarize the status of home rebuilding as of May 2012, according to the City of San Bruno Community Development Department (SBCDD 2012). Of the 63 damaged and destroyed homes, after 20 months, rebuilding of 8% of the destroyed homes has been completed, 37% are under construction, 21% are in various stages leading to construction, and 34% are unclear. Damaged homes have been repaired more quickly, with 71% (12/17) already complete. Eight lots are now owned by PG&E or the City and may take longer to be rebuilt.

Table 10 Summary of Crestmoor rebuild (as of May 2012)			
	Category	Number	%
	Construction complete	3	8%
	Building permit issued	14	37%
	Building review	2	5%
<b>Destroyed properties</b>	Planning review	3	8%
	Pre-application stage	3	8%
	To be determined	13	34%
	Total	38	100%
	Repairs complete	12	48%
	Permit issued	5	20%
Damaged properties	Lots now owned by PG&E	3	12%
	Lots now owned by City	5	20%
	Total	25	100%



(Source: SBCDD 2012; <u>http://www.rebuildcrestmoor.org/app\_pages/view/30</u>)



Figure 33 Panorama (NW to S) from location indicated by red star in Figure 32 (May 30, 2012)



Figure 34 Four houses under construction on Claremont (May 30, 2012)



Figure 35 Looking west from location indicated by red star in Figure 32 (May 30, 2012) – houses at left and right (941 and 971 Glenview Drive) have completed repairs, house in middle (951 Glenview Drive) has yet to begin application process.

## REFERENCES

- ABC News. (2010). "San Bruno explosion." <<u>http://abclocal.go.com/kgo/gallery?section=news&id=7659542&photo=62</u>> (Jun. 7, 2011).
- American Petroleum Institute. (1990). *Guide for pressure-relieving and depressuring systems*, 3rd Ed., API RP 521, Washington, DC.
- American Red Cross. (2012). "About the American Red Cross Bay Area Chapter." <u>http://redcrossbayarea.org/general.asp?SN=4922&OP=4923&IDCapitulo=VA24T92924</u>. (Accessed May 29, 2012).
- Applied Technology Council (ATC). (1989). *Procedures for post-earthquake safety evaluation of buildings*, ATC-20, Redwood City, Ca.
- Borden, F. (1997). "The 1994 Northridge earthquake and the fires that followed." *Thirteenth Meeting of the UJNR Panel on Fire Research and Safety*, NIST, Gaithersburg, Md., Vol. 2, 303-312.
- Brian, C., and Bagster, D. (1989). "The computation of view factors of fire models 1. Differential targets." *Journal of Loss Prevention in the Process Industries*, 2(4), 224-234.
- CalEMA. (2012). "About CALEMA." <u>http://www.calema.ca.gov/LandingPages/Pages/About-CalEMA.aspx</u>. (Accessed May 29, 2012).
- California Department of Forestry and Fire Protection (CalFire). (2012). "About CalFire." <u>http://www.fire.ca.gov/about/about.php</u>. (Accessed May 29, 2012).
- California Resources Recycling and Recovery (CalRecycle). (2012). "Welcome to the Department of Resources Recycling and Recovery." (CalRecycle) <u>http://www.calrecycle.ca.gov/</u>. (Accessed May 29, 2012).
- California Seismic Safety Commission (CSSC). (2003). *Improving natural gas safety in earthquakes*, SSC-02-03, Sacramento, Ca.
- City of San Bruno. (2012a). "City of San Bruno and PG&E Reach Agreement," Press release March 12, 2012, 11:00am. <http://sanbruno.ca.gov/PDFs/Press%20Release\_March%2012\_2012.pdf> (Accessed May 29, 2012).
- City of San Bruno. (2012b). "The City of San Bruno today received \$70 million in restitution from PG&E," Press release April 17, 2012, 9:00am. <a href="http://sanbruno.ca.gov/Glenview/PressRelease\_Receipt\_of\_70\_million.pdf">http://sanbruno.ca.gov/Glenview/PressRelease\_Receipt\_of\_70\_million.pdf</a>> (Accessed May 29, 2012).
- City of San Bruno. (2012c). "Settlement Agreement," <u>http://sanbruno.ca.gov/Glenview/PGE\_Settlement\_and\_Side\_Letter.pdf</u> (Accessed May 29, 2012).

City of San Bruno. (2011). <<u>http://www.sanbruno.ca.gov/</u>> (Jun. 20, 2011).

- Cook, D., Fairweather, M., Hammonds, J., and Hughes, D. (1987). "Size and radiative characteristics of natural gas flares. Part 1 Field scale experiments." *Chemical Engineering, Research and Design*, 65, 318-325.
- County of San Mateo. (2012). "San Mateo County Health System." <u>http://smchealth.org/AboutSMCHS</u>. (Accessed May 29, 2012).
- Daft, R., and Noe, R. (2001). Organizational behavior, South-Western, Mason, Oh.
- Field, E., Milner, K., and the 2007 Working Group on California Earthquake Probabilities. (2008). *Forecasting California's earthquakes—what can we expect in the next 30 years?*, Fact Sheet 2008-3027, version 1.0., U.S. Geological Survey.
- Fox News. (2010). "Feds Begin Probe of Deadly Gas Explosion Near San Francisco." <<u>http://www.foxnews.com/us/2010/09/09/large-explosion-reported-california-hillside</u>> (accessed May 20, 2012).
- Independent Review Panel (IRP) (2011) *Report of the Independent Review Panel San Bruno Explosion*, prepared for the California Public Utilities Commission, Revised Report 24 June 2011.
- Jo, Y., and Ahn, B. (2002). "Analysis of hazard areas associated with high-pressure natural-gas pipelines." *Journal of Loss Prevention in the Process Industries*, 15, 179-188.
- Johnson, A., Brightwell, H., and Carsley, A. (1994). "A model for predicting the thermal radiation hazards from large-scale horizontally released natural gas jet fires." *Process Safety and Environmental Protection*, 72(B3), 157-166.
- Kinsman, P., and Lewis, J. (2000). *Report on a study of international pipeline accidents*. Research Report 294/2000, Mechphyic Scientific Consultants Limited, Chester, UK.
- Lee, S., and Davidson, R. (2010). "Physics-based simulation model of post-earthquake fire spread." *Journal of Earthquake Engineering*, 14(5), 670-687.
- Murphy, K., Rich, T., and Sexton, T. (2007). An assessment of fuel treatment effects on fire behavior, suppression, effectiveness, and structure ignition on the Angora fire. U.S. Department of Agriculture Report R5-TP-025, USDA, Washington, DC.
- Mudan, K. (1984). "Thermal radiation hazards from hydrocarbon pool fires." *Progress Energy Combustion Science*, 10, 59-80.
- National Transportation Safety Board (NTSB). (2011a). *Fire scene factual report*, Docket No. SA-534, Exhibit No. 5-A, Washington, DC.
- National Transportation Safety Board (NTSB). (2011b). *Operations group chairman factual report*, Docket No. SA-534, Exhibit No. 2-A, Washington, DC.
- National Transportation Safety Board (NTSB). (2011c). Survival factors group chairman factual report Appendix B. San Bruno fire department incident reports, Docket No. SA-534, Exhibit No. 4-C, Washington, DC.
- National Transportation Safety Board (NTSB). (2011d). "Preliminary report." <<u>http://www.ntsb.gov/investigations/2010/sanbruno\_ca\_preliminary.html</u>> (Feb. 20, 2011).
- National Transportation Safety Board (NTSB). (2011e). *Meteorology group chairman factual report*, Docket No. SA-543, Exhibit No. 7-A, Washington, DC.

- National Transportation Safety Board (NTSB). (2011f). *Pressure transducer locations along Lines 101, 109, and 132, 2011*, Docket No. SA-534, Exhibit No. 2-M, Washington, DC.
- National Transportation Safety Board (NTSB). (2011g). *Pacific gas and electric company natural gas transmission pipeline rupture and fire, San Bruno, California, September 9, 2010,* Pipeline Accident Report, NTSB/PAR-11/01, Washington, DC.
- National Transportation Safety Board (NTSB). (2011h). "NTSB docket management systems." <<u>http://www.ntsb.gov/investigations/dms.html</u>> (Jun. 20, 2011).
- PG&E. (2012). "About Us." http://www.pge.com/about/. (Accessed May 29, 2012).
- PG&E. (2011). "PG&E Corporation and Pacific Gas and Electric Company, 2011 Annual Report." <<u>http://www.pgecorp.com/investors/financial\_reports/</u>> (accessed June 1, 2012).
- Ricard, M. (2012). "PG&E Looking to Resolve Explosion Lawsuits by Fall." *San Bruno Patch*, May 15, 2012, <<u>http://sanbruno.patch.com/articles/pg-e-looking-to-resolve-explosion-lawsuits-by-fall</u>> (accessed June 1, 2012).
- San Bruno. (2011). "April 27, 2011 Town hall meeting video." <<u>http://www.youtube.com/watch?v=isgl81in\_o</u>>, (June 20, 2011).
- San Bruno Building Department (SBBD). (2012). "Building Permits & Inspections." <u>http://sanbruno.ca.gov/comdev\_bldgInspection.html</u>. (Accessed May 29, 2012).
- San Bruno Community Development Department (SBCDD) (2012). "Crestmoor rebuild map (Glenview fire)." <u>http://www.rebuildcrestmoor.org/app\_pages/view/30</u>. (Accessed May 29, 2012).
- San Bruno Police Department (SBPD). (2012). "Welcome to the San Bruno Police Department On-Line." <u>http://www.sanbruno.ca.gov/police\_main.html</u>. (Accessed May 29, 2012).
- Scawthorn, C., Cowell, A., and Borden, F. (1998). *Fire-related aspects of the Northridge earthquake*, Rep. No. NIST-GCR-98-743, National Institute of Standards and Technology, Building and Fire Research Laboratory, Gaithersburg, Md.
- Scawthorn, C., Eidinger, J., and Schiff, A. (2005). *Fire following earthquake*, Technical council on lifeline earthquake engineering Monograph No. 26, ASCE, Reston, Va.
- Stephens, M. (2000). A model for sizing high consequence areas associated with natural gas pipes, C-FER Report 99068, Alberta, Canada
- Sweet, C. (2012). "PG&E Blast Costs May Top \$1.7 Billion." Wall Street Journal, February 17, 2012, <<u>http://online.wsj.com/article/SB10001424052970204792404577227361408088398.html</u>> (accessed May 20, 2012).
- U.S. Census Bureau. (2011). "2005-2009 American community survey 5-year estimates." <<u>http://quickfacts.census.gov/qfd/states/06/0665028lk.html</u>> (June 20, 2011).
- Weick, K. E. (1993). "The collapse of sensemaking in organizations: the Mann Gulch disaster." *Administrative Science Quarterly*, 38, 628-652.
- Weick, K.E. (1995). Sensemaking in organizations, Sage Publications, Thousand Oaks, Ca.

- Worth, K. (2011). "San Bruno explosion may be focus of criminal probe." *San Francisco Examiner*, June 19, 2011.
- Zsambok, C. and Klein, G. (1997). *Naturalistic decision making*, L. Erlbaum Associates, Mahwah, Nj.

# **APPENDIX A. Summary Timeline Of Emergency Response Actions**

(Note: this is not a comprehensive timeline of all actions taken, but a synopsis of key events)

To review the coupling of PG&E events which occurred both prior to the accident and in response to it, refer to NTSB documents for accident number DCA-10-MP-008. The two timelines that prioritize PG&E activities include: Docket No. SA-534 Exhibit No. 2-B (PG&E Event Timeline) and Docket No. SA-534 Exhibit No. 2-DX (Timeline of Events Prepared by NTSB).

For more specific detailing of San Bruno Fire Department Response refer to San Bruno Fire Department Incident Report (NTSB Docket SA-534 Exhibit No. 4-C)

Date	Time (Pacific Daylight Time)	Incident/Action	<b>Parties Involved</b> (citizens/victims are often assumed)
9/9/2010	Time)	Incident/Action	assumed)
7/7/2010	18:11 hours	"a 30-inch diameter section of a multi-diameter intra-state natural gas transmission pipeline (Line 132) owned and operated by Pacific Gas & Electric Company (PG&E) ruptured in a residential area in San Bruno, California." <sup>1</sup>	Owner/Operator: Pacific Gas and Electric Company (PG&E)
		"The rupture occurred at approximately mile point (MP) 39.28, at the intersection of Earl Avenue and Glenview Drive in the city of San Bruno." <sup>2</sup> The gas pipeline explosion also resulted in the rupturing of water and sewer lines located about three feet below the gas pipeline.	Residents of San Bruno
		"PG&E estimated that 47.6 million standard cubic feet (MMSCF) of natural gas were released as a result of the rupture. The rupture created a crater (located near the northwest corner of Earl Avenue and Glenview Drive) <sup>3</sup> approximately 72 feet long by 26 feet wide. A pipe segment approximately 28 feet long was found about 100 feet south of the crater. The released natural gas was ignited sometime after the rupture; the resulting fire destroyed 38 homes and damaged 63.	

http://dms.ntsb.gov/public%2F49500-49999%2F49896%2F460250.pdf Excerpts taken from Docket No. SA-534 Exhibit No. 2-A of the National Transportation Safety Board's records (page 2) http://dms.ntsb.gov/public%2F49500-49999%2F49896%2F460250.pdf (page 2)

<sup>2</sup> 

<sup>3</sup> Accessed from the NTSB Fire Scene Factual Report, Docket SA-534 Exhibit 5-A. A photo of the crater is also located within this exhibit. The width prior to excavation of the crater was reported to be 59 feet within this report.

	Eight people were killed, numerous individuals were injured, and many more were evacuated $\frac{1}{2}$	
	from the area." <sup>4</sup>	
	Received the first 911 call. San Bruno Police Department resources are dispatched. <sup>5</sup>	San Bruno Police Dispatch
	nediat Citizens were spontaneously evacuating the area.	Local residents in the area
ely		
	owin	
g th		
-	losio	
	d fire	
18:1	First alarm to dispatch called – a full assignment (three engines, one truck and one BC) to	
	respond to an explosion. <sup>6</sup>	Dispatch
	respond to an explosion.	Dispatein
	First unit of San Bruno Police Department arrives on the scene. <sup>7</sup>	
	I I I I I I I I I I I I I I I I I I I	San Bruno Police
10		
18:1	Fire department dispatcher stated there were over 20 calls received regarding the explosion, conversation still includes report of possible plane crash <sup>8</sup>	Dispatch and resident callers
	conversation sum metades report of possible plane classi	Fire Battalion 9
	Battalion 9 reports they can see the flames from the station.	
		Fire Department
	Engine 52 reported en route to the emergency. Drove up Sneath to Claremont to Vermont	-
	Second alarm called when they reached Claremont (exact time unknown as transcripts did not	
	indicate every time of transmission). The second alarm upgrades the response to a structure fire,	
	which balances out to five engines, a truck, and two BC's.	
	Police officer advised citizens self-evacuating	Police and citizens
18:	14 All police personnel on the shift are on scene (assisting with evacuation and perimeter control)	Police Department
		Citizens
18:1	Engine 52 stopped at Plymouth as it provided a good vantage point and advises BC9 to request third alarm <sup>9</sup>	Fire Department

 <sup>&</sup>lt;sup>4</sup> <u>http://dms.ntsb.gov/public%2F49500-49999%2F49896%2F460250.pdf</u> (page 2). The Fire Scene Factual Report, Docket SA-534 Exhibit 5-A has a listing of each of the damaged homes and their severity along with some photographs of the damage.
 <sup>5</sup> Accessed from NTSB Docket No. SA-534 Exhibit No. 2-DX.
 <sup>6</sup> Accessed from NTSB San Bruno Fire Department Incident Reports Docket SA-534 Exhibit 4-C
 <sup>7</sup> Accessed from NTSB Docket No. SA-534 Exhibit No. 2-DX.
 <sup>8</sup> Accessed from Transcript of Fire Department Radio Communications NTSB Docket No. SA-534 Exhibit No. 4-B
 <sup>9</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno

1		1
	Since plane crash was reported, the FAA was immediately contacted, but they said it wasn't an	
	airplane. It was also noted that the flames weren't dissipating at all, so there must have been a	
	fuel source	
18:16	Police officer requests Mutual Aid to assist in traffic control and evacuation. Request to close off	Police
	San Bruno Ave. and upper Crestmoor and for CHP to divert freeway traffic from entering the	
	area.	
	Difference of the first second state of Classics and State Device And	
	Police request medics for burn victim at Glenview and San Bruno Ave.	T
		Lunardi's parking lot
	Staging area established at Lunardi's parking lot (San Bruno and Glenview)	Emergency vehicles
	Engine 52 establishes Crestmoor Incident Command (IC). E52 is laying a supply line north of the	Fire
	fire to protect exposures. <sup>10</sup>	1 IIC
Respond	Shopping centers opened their doors and assisted with donations to first responders on the scene.	Lunardi's and Bayhill
ent did		Shopping Centers
not recall		
exact		
times		
18:17	Engine 51 arrived on scene at Glenview Drive and San Bruno Avenue (staffed with engine and	
	truck)	Fire Mutual Aid
	Initial mutual aid response from Milbrae.	Police Mutual Aid
	initial initial and response from winorae.	I once Mutual Alu
	Police Dispatcher requests County Communications activate a Phase 2, Code 3 TAC Alert for	
	Mutual Aid <sup>11</sup>	
18:18	Police officers assist in evacuating everything south of Glenview and Earl.	Police
	The CDDD dispetshes and shell use their even cell shares as incoming cells have incoming to date date.	Dalias Dispetal
	The SBPD dispatcher and clerk use their own cell phones, as incoming calls have inundated the phone lines <sup>12</sup>	Police Dispatch
	Engine 38 arrived on scene; staged at Glenview and Estates	Fire
	Truck 51 arrived; staged at Glenview and Estates	
Approx.	Police called in for extra crew to come	Police department
18:18 -		
		EOC: Department heads

 <sup>&</sup>lt;sup>10</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno
 <sup>11</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno
 <sup>12</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno

		i.e., public works, parks,
		police, fire, city manager,
		worked with outside
		agencies (Red Cross and
		other nonprofits) and stores
		(Lowes, Home Depot)
		San Bruno utilities (water)
		department
18:20	BC9 arrived on scene	Fire
	Established Command Post (CP) on Glenview (until 9/11/10)	
	Established Incident Command (IC) just south of Estates	
	PSC initiated South San Francisco alarm as the third alarm to Glenview <sup>13</sup>	Police
	Battalion 18, North County Fire Authority, arrived at Claremont Drive and Windsor Court. Due	County Fire
	to extreme heat, advised IC to call fourth alarm.	
18:23	E51 had no water; T51 reported dry hydrant near Glenview and Estates; reported possible water	Fire; IC
	main break. At about the same time the North Branch also found dry hydrants	
	Engines and crew assisted citizens with evacuation and rescue already in progress. While	
As	evacuations were underway, crew also began laying down hoses, but when the lines were opened	
engines	there was no water – the grid was blown. Relocated lines to other hydrants until active water	
arrived	supply found, approximately three thousand feet away <sup>14</sup>	
	IC contacted the water department, when fire personnel believed the water lines were busted.	
	(Reported in interview with Fire Department personnel).	
		IC and San Bruno Water
	Setting up of command post (CP) at Essex and Glenview <sup>15</sup>	Dept.
18:24	As most of south side is evacuated, police move to north to assist with evacuations and maintain	Police
10.2	perimeter	
	CHP called to close Skyline Blvd. between San Bruno Ave. and Sneath <sup>16</sup>	
	PSC advised of senior care facility that needed evacuation	PSC
18:27	Restricted access to Glenview Drive	Police
10.27		

 <sup>&</sup>lt;sup>13</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno
 <sup>14</sup> Accessed from interview with emergency responders.
 <sup>15</sup> Accessed from Transcript of Fire Department Radio Communications NTSB Docket No. SA-534 Exhibit No. 4-B
 <sup>16</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno

	EOC is opened and running by this time	EOC
18:28	IC requested Mutual Aid assistance from San Francisco International Airport for Aircraft Rescue	IC
	Firefighting Apparatus (foam from air support) <sup>17</sup> The action initiated an Airport Box Alarm from San Francisco Fire Department	Mutual Aid
18:30	IC requested Level 2 Multi-Casualty Incident response at Glenview and San Bruno Ave.	IC
Approx.	Setting up of medical group in the North Branch in the 1800 block of Claremont Avenue <sup>18</sup>	Fire Medical
18:32	Fifth alarm requested	Fire
	Utilities initial hookup was obtained on Glenview, on the top side; somewhere around 960 (Claremont and Concord) was a working hydrant. They were able to do some valve changes and take other actions to get some water for the fire department <sup>19</sup> .	San Bruno Utilities
18:33	Training 9 arrived at CP and assisted IC	IC
	Off duty San Bruno officers arriving for deployment	
18:35	IC requested Cal Fire aircraft reconnaissance; triggered a full response bringing in air craft with fire retardant drops	IC
	Cal Fire Felton Emergency Command Center identifies incident as Mutual Threat Zone (MTZ) following their investigation. Center initiates State response due to threat to State Responsibility Act	Cal Fire State Response
	Initial drops on parkland, but then on structure fires as well. Dropped consistently in the residential areas for about 20 minutes.	
18:37	IC directed Training 9 to establish Operations (Ops) and Communications (Com) centers.	IC
18:40	Requested two water tenders	Fire
	Discussions with IC, Ops and Com decided on one more alarm in county and requested Mutual Aid with Region II	IC Mutual Aid
18:41	Public Safety Communications notified other county services (i.e., SPCA, Search and Rescue, NTF, Coroner)	Other city and county services and mutual aid agencies
	Allied agencies began sending strike teams (based on PSC dispatch for assist)	agencies
	PG&E staff are confirmed to be onsite based on call to PG&E Concord Dispatch. <sup>20</sup> No known	PG&E dispatch and GSR

 <sup>&</sup>lt;sup>17</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno
 <sup>18</sup> Accessed from Transcript of Fire Department Radio Communications NTSB Docket No. SA-534 Exhibit No. 4-B
 <sup>19</sup> Accessed from interview with fire department personnel

	cause of the flames yet. Dispatch discussions still consider a jet crash causing the gas line to blow.	and on-call supervisor
"deep	Still getting reports of a plane being down. People reported seeing the plane crash or the fuselage	Eyewitness reports
into the	(pipe)	Lye withess reports
incident"	(pipe)	
mendent	Realized there was some supply of fuel, but not necessarily a 30 inch gas line.	
About <sup>1</sup> /2	Realized there was some suppry of face, but not necessarily a 56 men gas fine.	
hour into		
the		
incident		
18:46	Two Alameda County Strike Teams requested	County Aid
18:52	San Francisco Fire Department dispatched	San Francisco Fire
	Assisted with water trucks (5000 gal trucks) and foamed the houses (Earl Street); much greater	
	quantity than Milbrae's 1500 gal trucks.	
18:54	San Bruno Police calls Concord Dispatch to request gas support. Dispatch reports they are	San Bruno Police and
	already on scene.	Concord Dispatch
18: 57	Gas control activated OEC in San Carlos and supplied contact number <sup>21</sup>	PG&E
	SBA to evacuate elementary school. Crestmoor and lower Claremont to be evacuated as well.	Elementary School
19:01	Capuchino High School offers location for evacuation center	High School
19:02	San Matteo County Sheriff contacts Concord Dispatch to determine if power is shut off in the San	San Matteo Sherriff and
	Bruno area. Plane crash is still a part of dispatch discussions. <sup>22</sup>	Concord Dispatch
19:03	Bay Hill Shopping Center acted as a staging area for the Red Cross and media.	Bayhill Shopping Center
10.12	Evacuated residents were routed to Bayhill Shopping Center	
19:12	PG&E shut off power to entire area	a
19:22	Sam Trans (public busing) relocated evacuees from Lunardi's to Bayhill	Sam Trans,
10.02		Lunardi's and Bayhill
19:23	Went to six alarms at the county.	
10.00	County Health Department notified; Hazmat responded to fire response	County Health Departmen
19:28	Area maps requested from EOC	EOC
 	Coroner's unit set up at San Bruno and Glenview	Coroner's
 19:41	Resolution proclaiming the existence of a local emergency	Resolution made by City
PM		Manager

 <sup>&</sup>lt;sup>20</sup> Accessed from NTSB 003-002 S3
 <sup>21</sup> Accessed from NTSB Docket No. SA-534 Exhibit No. 2-DX.
 <sup>22</sup> PG&E Concord Dispatch transcripts (NTSB 003-002 S3)

	19:57	San Bruno Recreation Center acts as LAC and overnight shelter for evacuees; (donations of water, food and clothes begin arriving) <sup>23</sup>	San Bruno Rec. Center
			Red Cross, PG& E, insurance companies set up desks
	?	Declaration of State of Emergency	Acting Governor of the State of California
		The gas fueled the fire for 89 minutes before PG&E successfully turned off the gas supply.	Teams came from nine San Mateo County cities, as well
		In the end there were 85 companies that assisted with the scene, excluding CalFire. Went to 9 alarms, by end of incident according to San Bruno Fire Department Incident Reports.	as Alameda county.
		Police department ended up with about 200 officers <sup>24</sup> working on perimeter control, prevention of looting, automobile identification, search and rescue.	Assistance also came from San Francisco
9/10/2010	?	Proclamation of the existence of a local emergency with the county of San Mateo	County Manager Director of
7/10/2010	•	Troctalitation of the existence of a local emergency with the county of san water	Emergency Services
	02:01	AT&T setting up mobile telephone stations at Shelter Creek and San Bruno Ave.	AT&T
	02:30 - 02:45	The Lieutenant Governor arrives from LA to discuss possibility of disaster declaration.	
	Until 04:00	Health personnel at county EOC identifying hospital bed resources	
	Early morning	NTSB initiated investigation.	National Transportation Safety Board (NTSB)
	08:00	75-80% fire containment by about 8:00 in the morning. Although fire technically under control (excluding flare-ups), it is kept at 80% to allow fire department the right to continue working on the scene for search and rescue purposes and to be on scene to control for hot spots.	Fire Department
	08:00	First formal press conference to reassure the people of San Bruno that things were under control	
	Midmorn ing	EOC was firmly established and structure was more organized.	EOC in the basement of Town Hall
	Midafter noon	Called into San Bruno EOC to assist with re-entry plan (check for adequate water and sewer and free of hazardous materials)	
		EOC update/planning meetings at least twice daily (9AM and 4PM)	
		Continue to work on repairing water, sewer lines	San Bruno Public Works

 <sup>&</sup>lt;sup>23</sup> Accessed from Incident Response Timeline Compiled by the City of San Bruno
 <sup>24</sup> Accessed from emergency responder interviews.

	Deployed "small army of building inspectors" once the area was safe (this may have been late on	
	the $10^{\text{th}}$ ). The inspectors were not limited to San Bruno staff, but included mutual aid	
	communities. The homes were coded in red, yellow and green depending upon the extent of	
	damage. Maps were provided to key personnel. The initial inspections were completed by the 11 <sup>th</sup>	
	prior to the town meeting.	
9/11/2010	Planning for removal of household hazardous waste on property (2:00 PM daily meeting)	County EHS
	A lot of planning regarding search and rescue operations	At command post site.
9/9-	Fire deemed fully under control by day three. It was a fire incident until 20:00 on the 11 <sup>th</sup> then it	
9/11/2011	became a law incident and the command post was changed.	
9/11/2011	Held town meeting at St. Roberts Church in the afternoon (the initial inspections were completed	Town meeting at St. Roberts
	prior to the town meeting)	Church – organized by
	650 people in attendance/ not just residents – people applauded first responders.	Town Staff – attended by
		PG&E (had small little
	Two subsequent town meetings occurred in future days.	questionnaire pamphlets
		CalEMA, city staff: police,
		fire, building, planning,
		public works,
		Congresswoman etc. and the
		press.
	Public Health Order from the County (EHS needed to enter private property and remove debris).	Deputy Health Officer,
		San Mateo County Health
0.410.400.10		System
9/12/2010	Physical removal of debris begins (10 drums of material picked up; prioritized picking up of	County EHS
	hazardous waste from areas that were free of physical hazards). The removal process took three	Contracted with CalRecycle
	weeks to complete.	
	Established separate ICS [Note: October 15 <sup>th</sup> begins rainy season – places urgency on hazardous	
	material removal]	
	Re-entry of homes	
9/14/2010	Public Health Declaration to allow state to facilitate contracts <sup>25</sup>	County EHS
9/15/2010	began contract with Cal Recycle	Cal Recycle
	Residents of 320 homes were returned to their homes as of September 15th	ř.
9/16/2010	Local community organizations conducted a fundraiser one week post incident.	i.e. Rotary, Lions Club, St.
		Roberts Church etc.
9/17/2010	Public Meeting (media excluded) with Mayor and owners/victims. Trying to gain trust in the	County EHS
	community. Woman who benefited from Angora fire response acted as spokesperson for Cal	

<sup>&</sup>lt;sup>25</sup> Accessed from emergency responder interviews.

	Recycle. Discussed the benefits of allowing Cal Recycle to conduct cleanup operations and how to permit the process.	
9/20/2010	Cal Recycle started rolling out equipment to clear the properties and began watering the lots to keep the dust down. Air sampling placed around worksites and kept running throughout the project.	
9/21/2010	Cal Recycle held first general command staff meeting, with the command staff that came from all sorts of other local agencies and state agencies	
9/21/2010	Went to duty officer status on the twenty-first of September; no longer convening in the EOC. However, for approximately a week prior to that, San Bruno continued EOC operations, convening every morning and every evening with updates/briefings.	EOC officials
9/23/2010	Cal Recycle started first five homes.	Cal Recycle
9/25/ 2011	Cal Recycle had 15 more homes signed up for clearing of property.	Cal Recycle
9/27/2010	<ul> <li>"The Red Cross has met with and registered more than 383 families (more than 1,000 individuals) affected by the fire. These families are receiving assistance from the Red Cross to find alternative housing, replace lost items and create long-term recovery plans. Red Cross volunteers continue to conduct follow-up outreach to the affected families to discuss outstanding needs and initiate a long-term recovery process, ensuring that everyone has the assistance and support they require in the coming months."<sup>26</sup></li> <li>"Ongoing casework with the affected families is also taking place at the San Bruno Recovery Centerseveral nonprofit and government agencies are co-located at the San Bruno Recovery Center."</li> </ul>	American Red Cross San Bruno Recovery Center 900 Cherry Avenue, Suite 332 San Bruno, California
10/12/2010	The City Council "approved an ordinance that waives all building and planning fees for Glenview residents. The City Council also directed that staff prepare new regulations for adoption in the coming weeks that greatly reduces the time it will take for residents to rebuild the Glenview area." <sup>27</sup> Reduced processing period from six months to three months or less.	San Bruno City Council San Bruno City Hall
10/17/2010	Debris removal and site cleanup pretty much completed.	
10/25/2010	Agencies that have been assisting residents at the San Bruno Resource & Recovery Center since mid-September will be transitioning to their local offices	
10/28/2010	<b>Insurance Recovery Forum -</b> Representatives from the California Department of Insurance and other agencies were made available to assist and provide answers about insurance, the rebuilding process, or the resources available. <sup>28</sup>	Crestmoor Elementary School - 2322 Crestmoor Drive, San Bruno, CA 94066

 <sup>&</sup>lt;sup>26</sup> Accessed from http://newsroom.redcross.org/?s=San+Bruno+
 <sup>27</sup> Accessed from http://www.sanbruno.ca.gov/Glenview\_newsandevents.html
 <sup>28</sup> Accessed from http://www.sanbruno.ca.gov/Glenview\_video\_archives.html

10/20/2010		G( D 1
10/29/2010	Town Hall Meeting - To discuss Glenview Fire Updates and Long-Term Recovery Efforts.	St. Robert's Church - 1380
		Crystal Springs Road, San
	The Town Hall Meeting was also taped and aired on Channel 1 four times daily, at 9:30 am, 2:30 pm, 6:30 pm and 9:30 pm, on November 2, 3 and 4, 2010.	Bruno, CA 94066
		Some Attendees:
		Congresswoman Jackie
		Speier, (D-San
		Francisco/San Mateo),
		Representatives from Pacific
		Gas and Electric, California
		Public Utilities Commission,
		San Bruno Planning and
		Building Department Personnel
12/7/2010	"Assembly member Jerry Hill hosted a Legislative Forum on Natural Gas Infrastructure Integrity	The forum was held at the
12/7/2010	and Vulnerability with the Assembly Utilities and Commerce Committee and the Assembly	San Bruno Senior Center,
	Committee on Public Safety." <sup>29</sup>	1555 Crystal Springs Rd,
		San Bruno, CA 94066-4769.
Six months	City working on dispersing the donations received. (\$400,000 Glenview Fire Relief Fund)	Decision made by Town
post		Council at council meeting
1	As per Town Manager report: "(1) continuing to provide active liaison support to the fifty-five	C
	displaced families and other families that require information services and support; (2)	
	coordinating with the long term recovery group (the consortium of nonprofit service providers)	
	to assist and guide their efforts, such as the Red Cross and others who are continuing to provide	
	services, including counseling and food to people who are financially squeezed; (3) continuing to	
	coordinate with a variety of organizations and individuals who are providing services to the	
	victims. For example on the United Policy Holders and Rebuilding Together provided an	
	educational forum on how to select a contractor or architect; (4) continuing to conduct town hall	
	meetings and to address a myriad of issues that residents have, IRS and others; (5) continuing to	
	coordinate with PG&E on dozens of topics, having to do with the physical management of the	
	site and the utilities, to planning for relocation of line 132; (6) as party to the NTSB	
	investigation, to the cause of the accident, we are collecting and processing reimbursement claims	
	from all of the mutual aid responders, that's being done under our umbrella and coordinating both	
	with PG&E and with Cal EMA for efficient and timely reimbursement; (7) assisting them in	
	getting into the rebuilding process, getting information and providing the normal community	
	development services; and we're looking at the long term, big picture issues associated with	
January 2011	pipeline safety." NTSB interview of John Hannigan on January 2, 2011 regarding prior excavation at Glenview	John Hannigan San Bruno
January 2011	11135 interview of John Hannigan on January 2, 2011 regarding prior excavation at Gienview	John Hannigan San Bruno

<sup>&</sup>lt;sup>29</sup> Accessed from http://www.sanbruno.ca.gov/Glenview\_video\_archives.html

NTSB	and Earl Avenue occurring in 2008 for a sewer improvement project which included a sewer	Inspector/Technician
Hearings	main pipe bursting operation. <sup>30</sup> Inspector stated the sewer line was near the San Andreas fault line, but there was no recall of concern regarding the location of the lines; furthermore, a PG&E representative participated in the monitoring of the excavation and operations.	
	NTSB interview of Mark Reinhardt on January 3, 2011 regarding prior water main leaks. Only one small curb stop leak was reported which occurred 8/23/91, 20 years ago. This leak was located on the east side of Glenview towards San Bruno Avenue. The leak was called in at 12:40 and repaired by 1:20 PM. No prior water main bursts were reported near the 2010 pipeline explosion intersection of Earl and Glenview. Interview also inquired about annual flushing of hydrants (This year the 900 hydrants were flushed between August and September). <sup>31</sup>	Mark Reinhardt, San Bruno Water System and Conservation Manager
	NTSB interview of Wing Wong on January 3, 2011; inquired about 2008 sewer improvement project. <sup>32</sup> PG&E representative was onsite during operations near the gas pipeline.	Wine Wene See Druge
	For complete listing of all hearing transcripts, go to NTSB website.	Wing Wong, San Bruno Associate Engineer
March 1-3 2011	NTSB Hearings	Washington, DC
As of 5/26/2011	San Bruno website lists San Bruno Resource & Recovery Center (SBRRC) to assist residents impacted by the September 9 fire and explosion with mental health support, housing and health services, and other resources. <sup>33</sup>	San Bruno Resource & Recovery Center (SBRRC) 458 San Mateo Ave. San Bruno, CA 94066 Phone: (650) 588-0940 Hours: 9 am - 5 pm, Monday - Friday

 <sup>&</sup>lt;sup>30</sup> Accessed from NTSB interview of John Hannigan Docket No. SA-534 Exhibit 2-BP.
 <sup>31</sup> Accessed from NTSB interview with Mark Reinhardt Docket SA-534 Exhibit 2-BZ.
 <sup>32</sup> Accessed from NTSB interview with Wing Wong Docket SA-534 Exhibit 2-CJ.
 <sup>33</sup> Accessed from <u>http://www.sanbruno.ca.gov/Glenview\_newsandevents.html</u>

## **APPENDIX B. NTSB Accident Docket Contents**

On September 14, 2010 the National Transportation Safety Board (NTSB) created an Accident Docket, accessible via <a href="http://www.ntsb.gov/investigations/2010/sanbruno\_ca.html">http://www.ntsb.gov/investigations/2010/sanbruno\_ca.html</a>. The docket focuses on and contains a wealth of information regarding the causes and selected technical aspects of the incident, some of which has been drawn on for this report. Rather than replicate material in the docket, this Appendix lists the Table of Contents for the docket as of May 20, 2012 (the last modification to the docket having been in August 2011, at which time the docket contained 400 separate entries):

# National Transportation Safety Board Docket Contents

Mode		
Pipeline		
NTSB Accident I	D Occurrence Date	Location
DCA10MP008	Sep 09, 2010	San Bruno, CA, United States
Docket Informati	on	
Creation Date	Last Modified	Public Release Date & Time
Sep 14, 2010	Aug 15, 2011 13:58	Mar 01, 2011 09:47
Comments	0 /	,

List of Contents		Results 1 throu Total Pages 14	ugh 400 of 400
Document	Filing Date	Document Title	Pages Photo
1	Jan 11, 2011	Order of Hearing: 1A	1
2	Jan 11, 2011	Notice of Designation of Chairman of Board of Inquiry: 1B	1
3	Jan 11, 2011	Designation of Hearing Officer: 1C	1
4	Jan 28, 2011	Designation of Parties to the Hearing: 1D	1
5	Feb 24, 2011	Notice of Hearing: 1E	1
6	Feb 24, 2011	Hearing Exhibit List: 1F	6
7	Feb 24, 2011	Witness List: 1G	6
8	Feb 18, 2011	Operations Group Chairman's Factual Report - Exhibit 2A	28
9	Feb 05, 2011	Exhibit 2B: PG&E Event Timeline	5
10	Feb 28, 2011	Exhibit 2C: 49 CFR 192.619 (A)(3) and PG&E Documentation NTSB_011-011	5
11	Feb 18, 2011	Exhibit 2D: Schematic Showing Relative Locations of Nearby Services and L132 in the Trench	2
12	Aug 15, 2011	Exhibit 2D - Updated: Schematic Showing Relative Locations of Nearby Services and L132 in the Trench	1
13	Feb 05, 2011	Exhibit 2E: Former PG&E Employee Photograph Near Rupture Area	2
14	Feb 05, 2011	Exhibit 2F: PG&E Retiree Interview	45
15	Feb 08, 2011	Exhibit 2G: Milipitas Terminal One-line Diagram (NTSB 004-001)	2
16	Feb 05, 2011	Exhibit 2H: SCADA Screenshot of Peninsula System & Milpitas to Martin & Milpitas Terminal	4
17	Feb 05, 2011	Exhibit 2I: SCADA Alarms(NTSB 0014-008)	97
18	Feb 08, 2011	Exhibit 2J: SCADA Alarm Policy NTSB 014-006	6
19	Feb 05, 2011	Exhibit 2K: SCADA Pressure Readings on 9-9-10 (16:12 Through 18:42)	7
20	Feb 05, 2011	Exhibit 2L: Photo of Monitor Valve Pneumatic Controller	2
21	Feb 08, 2011	Exhibit 2M: SCADA Pressure Transducer Locations (NTSB 036-004)	4
22	Feb 05, 2011	Exhibit 2N: PG&E SCADA Trends from 9-9-10	6
23	Feb 09, 2011	Exhibit 20: Excerpts from the PG&E ECDA Plan RMP-09	101
24	Feb 09, 2011	Exhibit 2P: PG&E Line 132Survey Sheets	13
25	Feb 23, 2011	Exhibit 2Q: Senior Consulting Engineer RMP-06 Memo to File and Supporting Documents	86
26	Feb 05, 2011	Exhibit 2R: 49CFR 192.903	3
27	Feb 08, 2011	Exhibit 2S: PG&E PIR AND HCA Drawings	5
28	Feb 08, 2011	Exhibit 2T: Standard Cathodic Maintenance Report (NTSB 001-011)	5
29	Jul 26, 2011	Exhibit 2T1: CPUC Waiver to PG&E for Bimonthly Rectifier Testing DOT 192.465	4
30	Feb 05, 2011	Exhibit 2U: Supervising Engineer for the ILI and DA	73

		Programs Exhibit 2V: January Interview of SCADA Controls Group	
31	Feb 09, 2011	Supervising Engineer Exhibit 2W: Line 132 Cross Ties Schematic (NTSB 035-	74
2	Feb 08, 2011	012)	4
3	Feb 08, 2011	Exhibit 2X: Healy Station and Cross Ties Valve (NTSB(008-003)	6
4	Feb 28, 2011	Exhibit 2Y: San Francisco Control Room Logs 09-09-10	441
5	Jun 10, 2011	Addendum to Exhibit 2Y - Audio Enhanced Transcript of SF Control Room Logs on 09-09-10	441
6	Aug 16, 2011	Materials Lab - Study Report 11-089 (with 8 embedded	14
	-	images) Materials Lab - Study Report 11-075 (with 15	
7	Aug 16, 2011	embedded images)	13
8	Feb 05, 2011	Exhibit 2Z: (NTSB 046-001) L132 Risk Factors Exhibit 2AA: Where Did 1961 5/16-Inch Pipe on	23
9	Feb 05, 2011	Glenview Extension Come From? (NTSB 038-004)	2
0	Jul 20, 2011	Materials Lab - Factual Report 11-056 (with 42 embedded images)	53
1	Jul 19, 2011	Materials Lab - Study Report 11-057 (with 1 embedded	8
T	Jul 19, 2011	image) Exhibit 2AB: How Was Welded Pipe Entered as	0
2	Feb 06, 2011	Seamless into the Records (NTSB 035-018)	2
3	Feb 05, 2011	Exhibit 2AC: Is It Possible that the 5/16-Inch Pipe Purchased in 1948 and Sent to Oakland Was Used in	2
2	Feb 05, 2011	1956 Relocation Job (NTSB 038-003)	Z
4	Feb 05, 2011	Exhibit 2-AD: Highest Recorded Pressures on Line 132	27
F		(NTSB 004-005 & 036-003) Exhibit 2AE: Provide a List of Transmission Lines with	-
5	Feb 05, 2011	Corresponding MAOPs in San Bruno	2
6	Feb 28, 2011	Exhibit 2AF: NTSB_035-016 Who Manufactured the Pipe at the Accident Site and the Manufacturing	16
		Process	
7	Sep 30, 2011	Revised Exhibit 2-AG Overpressure Requirement RMI- 06 Rev 00 and Rev 01	28
8	Feb 05, 2011	Exhibit 2AG: 5-Year Overpressure Requirement RMI-06 Rev 01	15
9	Feb 23, 2011	Exhibit 2AH: NTSB_027-002 All PG&E Over Pressures of Any Lines and Documentation	81
0	Feb 23, 2011	Exhibit 2AI: NTSB_036-005 All Lines that PG&E	22
		Overpressures in Order to Maintain MAOP Exhibit 2AJ: Milpitas Operations & Maintenance (NTSB	
1	Feb 05, 2011	033-006)	146
2	Feb 06, 2011	Exhibit 2AK: Milpitas UPS Upgrade Project Documentation (NTSB 036-008)	75
3	Feb 09, 2011	Exhibit 2AL: NTSB_036-008 Milpitas UPS Upgrade Project As-Builts	19
4	Feb 08, 2011	Exhibit 2AM: Milpitas Work Clearances, August Thru	10
4	160 08, 2011	September 2010 (NTSB_011-008 ) Exhibit 2AN: Cross Tie Procedures (Seasonal Settings)	10
5	Feb 06, 2011	(NTSB 033-009)	25
6	Feb 06, 2011	Exhibit 2AO: All Cross Tie Valves on L101,109 & 132 (NTSB 033-008)	5
7	Eab 00, 2011	Exhibit 2AP: NTSB_008-004 & 004S1 GM 151181 and	9
,	Feb 09, 2011	1961 L132 Relocation Project Documentation	9
8	Feb 28, 2011	Exhibit 2AQ: 1956 Drawings of Relocation of Line 132 GM136471	5
9	Feb 09, 2011	Exhibit 2AR: NTSB_035-018 PG&E Description How Welded Pipe Was entered as Seamless Pipe in GIS	2
ر	100,2011	System	Z
0	Feb 09, 2011	Exhibit 2AS: NTSB_023-001 PG&E GIS Audit Change	2
1	Eab 06 2011	Log Exhibit 2AT: Listing of Seamless Pipe Greater than 24-	0
1	Feb 06, 2011	inch Diameter (NTSB 033-001)	8
2	Feb 28, 2011	Exhibit 2AU: Excerpts from PG&E Integrity Management Plan	165
3	Feb 28, 2011	Exhibit 2AV: Excerpts from PG&E Risk Management	53
		Plan Exhibit 2AW: Line 132 Baseline Integrity Management	
4	Feb 09, 2011	Assessment	24
5	Feb 28, 2011	Exhibit 2AX: Excerpts of PG&E ECDA Records Exhibit 2AY: CPUC 2005 and 2010 IMI Audit Items	35
6	Feb 06, 2011	(NTSB 008-001)	26
7	Feb 20, 2011	Exhibit 2AZ: NTSB_011-010 PG&E 1956 Journal Voucher, Material Codes and Pipeline Survey Sheet	15
8	Feb 09, 2011	Exhibit 2BA: Excerpts of Job Files for Line 132 Work	8
9	Feb 28, 2011	Exhibit 2BB: Excerpts from NTSB_018-002 1948 Construction of Line 132	5
0	Feb 23, 2011	Exhibit 2BC: Glenview Subdivision Maps Identifying	3
	1 CU 23, 2011	Fire Damaged Properties	5

72	Feb 08, 2011	Exhibit 2BE: Interview of Armato, PG&E 1-6-11	14	
73	Feb 08, 2011	Exhibit 2BF: Interview of Bosch, City of San Bruno 1-3- 11	35	
74	Feb 08, 2011	Exhibit 2BG: Interview of Breiz, PG&E 1-3-11	17	
75	Feb 08, 2011	Exhibit 2BH: Interview of Brown, PG&E 1-5-11	32	
76	Feb 08, 2011	Exhibit 2BI: Interview of Burke-Perralta, PG&E 1-6-11	70	
77	Feb 08, 2011	Exhibit 2BJ: Interview of Ceniceros, PG&E 1-5-11	42	
78	Feb 08, 2011	Exhibit 2BK: Interview of Daubin, PG&E 1-07-11	36	
79	Feb 08, 2011	Exhibit 2BL: Interview of Fong, PG&E 1-06-11	23	
80	Feb 08, 2011	Exhibit 2BM: Interview of Garriesere 1-5-11	14	
81	Feb 08, 2011	Exhibit 2BN: Interview of Genera, PG&E 1-5-11	28	
82	Feb 08, 2011	Exhibit 2BO: Interview of Groppetti, PG&E Contractor 1-5-11	40	
83	Feb 08, 2011	Exhibit 2BP: Interview of Hannigan, City of San Bruno 1-03-11	43	
84	Feb 08, 2011	Exhibit 2BQ: Interview of John Harty of D'Arcy & Harty Construction 1-3-11	75	
85	Feb 08, 2011	Exhibit 2BR: Interview of Haynes, PG&E 1-07-11	22	
86	Feb 08, 2011	Exhibit 2BS: Interview of Hong, PG&E 1-5-11	27	
87	Feb 08, 2011	Exhibit 2BT: Interview of Karkazis, PG&E 1-3-11	54	
88	Feb 08, 2011	Exhibit 2BU: Interview of Manegold, PG&E 1-7-11	52	
89	Feb 08, 2011	Exhibit 2BV: Interview of Mitchell, PG&E 1-07-11	33	
90	Feb 08, 2011	Exhibit 2BW: Interview of Jose Ornelas of D'Arcy & Harty Construction 1-6-11	101	
91	Feb 08, 2011	Exhibit 2BX: Interview of Pena, PG&E 1-5-11	17	
92	Feb 08, 2011	Exhibit 2BY: Interview of Poulo, PG&E 1-5-11	69	
		Exhibit 2BZ: Interview of Reinhardt, City of San Bruno		
93	Feb 20, 2011	CA, 1-3-11	36	
94 05	Feb 08, 2011	Exhibit 2CA: Interview of Robertson, PG&E 1-6-11	16 55	
95 06	Feb 08, 2011	Exhibit 2CB: Interview of Roccholz, PG&E 1-6-11	55 20	
96 97	Feb 08, 2011 Feb 08, 2011	Exhibit 2CC: Shori, CAPUC 1-5-11 Exhibit 2CD: Sickinger, PG&E 1-5-11	38 39	
98	Feb 08, 2011 Feb 08, 2011	Exhibit 2CE: Interview of Stepanian, CAPUC 1-6-11	19	
99	Feb 08, 2011	Exhibit 2CF: Interview of Valenti, PG&E 1-4-11	87	
100	Feb 08, 2011	Exhibit 2CG: Interview of Wagner, PG&E 1-4-11	26	
101	Feb 08, 2011	Exhibit 2CH: Interview of Wenzel, PG&E 1-5-11	31	
102	Feb 08, 2011	Exhibit 2CI: Interview of West, PG&E 1-4-11	68	
		Exhibit 2CJ: Interview of Wong, City of San Bruno CA,		
103	Feb 20, 2011	1-3-11	54	
104	Feb 08, 2011	Exhibit 2CK: PHMSA Advisory Bulletin ADB 11-01 Exhibit 2CL: Excerpts From PG&E Camera Inspection of	14	
105	Feb 10, 2011	Line 132, Segment 180	48	
106	Feb 08, 2011	Exhibit 2CM: PGE Pipeline 2020 Program	4	
107	Feb 08, 2011	Exhibit 2CN: PHMSA Pipeline Mileage Data	4	
108	Feb 08, 2011	Exhibit 2CO: PG&E Operator Report - Incident and Mileage Data	6	
109	Feb 08, 2011	Exhibit 2CP: PHMSA Serious Pipeline Incident Stats 2000-2009 all	3	
110	Feb 08, 2011	Exhibit 2CQ: Transmission Onshore Significant Incidents 1990 - 2009 chart	2	
111	Feb 08, 2011	Exhibit 2CR: Transmission Serious Incidents by Cause 2000-2009 Pie Chart	2	
112	Feb 08, 2011	Exhibit 2CS: California Gas Transmission Incident Data (PHMSA)	2	
113	Feb 08, 2011	Exhibit 2CT: Age of Transmission and Hazardous Liquid Pipelines (pipelinesafetytrust)	3	
114	Feb 08, 2011	Exhibit 2CU: Age of Transmission Pipelines PGE vs. Southern CA Gas	2	
115	Feb 08, 2011	Exhibit 2CV: Pipeline Rupture Site Looking North, 10 Sept 2010 IMG_0097 NTSB (Downs)		1
116	Feb 08, 2011	Exhibit 2CW: Ruptured Pipeline Segment North End, 11 Sept 2010 IMG_0128 NTSB (Downs)		1
117	Feb 08, 2011	Exhibit 2CX: Segment of Ruptured Pipeline Resting in Glenview Avenue, 10 Sept 2010 IMG_0098 NTSB (Downs)		1
118	Feb 08, 2011	Exhibit 2CY Fire Damage Looking East Toward Crestmoor Canyon, 10 Sept 2010 IMG_0101 NTSB (Downs)		1
119	Feb 08, 2011	Exhibit 2CZ: Property Damage Near Rupture Location, 11 Sept 2010 IMG_0133 NTSB (Downs)		1
120	Feb 09, 2011	Exhibit 2DA: Photograph of Glenview Avenue Looking North, 10 Sept 2010 ((197) San Bruno Fire Dept.)		1
121	Feb 09, 2011	Exhibit 2DB: Photograph of Glenview Avenue Looking South, 10 Sept 2010 ((198) San Bruno Fire Dept.)		1
122	Feb 09, 2011	Exhibit 2DC: Photograph of Pipeline Fire Sept 9, 2010 (DSC06572 San Bruno Police) Exhibit 2DD: San Bruno, CA Coogle Farth Image Sept		1
123	Feb 09, 2011	Exhibit 2DD: San Bruno, CA Google Earth Image Sept 11, 2010 Exhibit 2DE: San Bruno Aerial Photo on September 1		1
124	Feb 09, 2011	Exhibit 2DE: San Bruno Aerial Photo on September 1, 1956	3	

125	Feb 09, 2011	Exhibit 2DF: Interview of John Corona, PGE September 16, 2010	21
126	Feb 09, 2011	Exhibit 2DG: CPUC General Order 112E	23
127	Feb 09, 2011	Exhibit 2DH: PG&E Response to CPUC 2010 IM	26
128	Feb 09, 2011	Inspection Exhibit 2DI: PG&E Response to CPUC 10-21-10 Letter	8
129	Feb 09, 2011	Exhibit 2DJ: CPUC 10-21-10 Letter to PG&E	15
130	Feb 09, 2011	Exhibit 2DK: PG&E Response of 12-16-10 to CPUC May	3
		2010 IM Audit.pdf Exhibit 2DL: CPUC 9-24-10 letter to PG&E Regarding	
131	Feb 09, 2011	GO 112E Audit of Peninsula Division	48
132	Feb 09, 2011	Exhibit 2DM: CPUC 10-17-08 letter to PG&E Regarding	4
		GO 112E Audit Exhibit 2DN: CPUC Post Accident Responses to San	
133	Feb 09, 2011	Bruno Pipeline Explosion	18
134	Feb 09, 2011	Exhibit 2DO: Summary of CPUC 2005 IM Audit of PG&E	3
135	Feb 09, 2011	Exhibit 2DP: CPUC 2005 PG&E IM Audit Meeting Summary	6
		Exhibit 2DQ: PHMSA Report on "Building Safe	
136	Feb 09, 2011	Communities: Pipeline Risk and Its Application to Local Development"	31
407	5 1 00 0011	Exhibit 2DR: Congressional Hearing Pipeline Safety	
137	Feb 09, 2011	Public Awareness Testimony	77
138	Feb 10, 2011	Exhibit 2DS: Journal Entries from 1948 L132 Construction	30
		Exhibit 2DT: CPUC and PG&E Correspondence	
139	Feb 15, 2011	Regarding the San Bruno Accident since December 16,	72
140	Feb 18, 2011	2010 Exhibit 2DU: PG&E Comments to PHMSA-RSPA	38
141	Feb 18, 2011	Exhibit 2DV: 1956 Relocation Source of Pipe Material	19
142	Jun 03, 2011	Exhibit 2DW: Geologic Hazard Evaluations	10
143	Feb 18, 2011	Exhibit 2DX: Timeline of Events for September 9, 2010 Prepared by NTSB	15
1.4.4	Feb 18, 2011	Exhibit 2DY: PG&E June 24, 1996 Memo Re:	5
144	Feb 18, 2011	Remote/Automatic Valves	5
145	Feb 20, 2011	Exhibit 2DZ: White Paper on Equivalent Safety for Alternative Valve Spacing, INGAA, November 15, 2005	27
146	Feb 20, 2011	Exhibit 2EA: PG&E Milpitas and SCADA Diagrams	6
147	Aug 11, 2011	Lab Test Report of Line DFM-3Leak Between Santa	5
4.40		Cruz & Davenport Examination of Section of 34-Inch Pipe Removed from	_
148	Aug 11, 2011	Main 300B Near Trona.	5
149	Feb 20, 2011	Exhibit 2EB: NTSB 014-008 CITECH Data Sept-9-2010 TO Sept-10-2010 REV-1(2	3
150	Feb 23, 2011	Exhibit 2EC: PG&E Presentation How Line 132 Became	8
150	Feb 23, 2011	Listed in GIS System as Seamless Pipe	0
151	Feb 23, 2011	Exhibit 2ED: San Bruno Gas Transmission Line Rupture Investigation CPUC Data Request 069	61
152	Jan 21, 2011	Metallurgical Group Chairman Factual Report dated	78
192	5011 21, 2011	Jan. 21, 2011: 3-A Motallurgical Croup Chairman Factual Bonort dated	70
153	Feb 09, 2011	Metallurgical Group Chairman Factual Report dated Feb. 9, 2011 3-B	33
154	Feb 23, 2011	Exhibit 4A - Survival Factors Group Chairman Factual	23
	,	Report Exhibit 4B - Transcript of Fire Department Radio	
155	Feb 09, 2011	Communications	41
156	Feb 09, 2011	Exhibit 4C - San Bruno Fire Department Incident	19
157	Feb 09, 2011	Reports Exhibit 4D - List of Responding Fire Departments	2
158	Feb 09, 2011	Exhibit 4E - Injury List	2
159	Feb 09, 2011	Exhibit 4F - Federal Public Awareness Regulation	3
160	Feb 09, 2011	Exhibit 4G - PG&E?s Summary Table for Public Awareness Messages	2
161	Feb 09, 2011	Exhibit 4H - PG&E?s Public Awareness Program Plan	24
162	Feb 09, 2011	Exhibit 4I - Map of Affected Neighborhood	2
163	Feb 09, 2011	Exhibit 4J - Example of a Bill Stuffer for the Affected Public (Distribution)	2
164	Feb 09, 2011	Exhibit 4K - Example of a Brochure for the Affected	3
107	1000,2011	Public (Transmission)	J
165	Feb 09, 2011	Exhibit 4L - Cover Letters for the 2009 and 2010 Mailings for Emergency Officials	5
166	Feb 09, 2011	Exhibit 4M - Emergency Officials Mailing List	2
167	Feb 09, 2011	Exhibit 4N - Public Liaison Workshop Invitation Letter	2
168	Feb 09, 2011	Exhibit 4O - Organizations Invited to the Public Liaison Workshop	3
169	Feb 09, 2011	Exhibit 4P - List of Organizations that Attended the	2
170	Feb 09, 2011	Public Liaison Workshop Exhibit 4Q - Public Liaison Workshop Agenda	3
170	Feb 09, 2011	Exhibit 4R - Announcement Flyer for a Responding to	2
		Gas and Electric Emergencies Seminar	
172	Feb 09, 2011	Exhibit 4S - List of Responding to Gas and Electric	2

F					
			Emergencies Seminars		
	173	Feb 09, 2011	Exhibit 4T - List of Attendees for Responding to Gas and Electric Emergencies Seminars	2	
	174	Feb 09, 2011	Exhibit 4U - Example of a Brochure for Public Officials	9	
	175	Feb 09, 2011	Exhibit 4V - Public Awareness Program Review Conducted in 2009	8	
	176	Feb 23, 2011	Exhibit 4W - Excerpts from American Petroleum Institute Recommended Practice 1162	7	
	177	Feb 23, 2011	Exhibit 4X - Public Awareness Program Review Conducted in 2010	9	
	178	Feb 23, 2011	Exhibit 4Y - PG&E Website Screenshot - Gas	2	
	179	Feb 08, 2011	Transmission Line Information Fire 5A- Fire Scene Factual Report 11-002	13	
	180	May 06, 2011	Errata to Fire 5A- Fire Scene Factual Report 11-002	2	
	181	Feb 08, 2011	Fire 5B -Belmont-San Carlos Fire Department Origin and Cause Report	5	
	182	Feb 08, 2011	Fire 5C-Belmont-San Carlos Fire Department Origin and Cause Narrative	5	
	183	Feb 23, 2011	Human Performance 6A - Factual Report of Group Chairman	12	
	184	Feb 08, 2011	Meteorology 7A - Factual Report of Group Chairman	10	
	185	Feb 24, 2011	Exhibit 8A - Presentation by Mr. Geoff Foreman	10	
	186	Feb 25, 2011	Exhibit 8B: Presentation by Mr. Robert Smith, PHMSA	17	
	187	Feb 28, 2011	Exhibit 8C: Presentation by Mr. Charles Dippo, AGA	14	
	188	Feb 28, 2011	Exhibit 8D: Presentation by Ms. Christina Sames, AGA	13	
	189 100	Feb 24, 2011	Exhibit 8E - Table Excerpted from NACE Report	3	1
	190 101	Sep 14, 2010	Aerial photograph of accident site		1
	191	Sep 16, 2010	End-on view of ruptured pipe section Fractured ends of the pipeline and the crater resulting		1
	192	Sep 16, 2010	from the rupture		1
	193 194	Sep 16, 2010 Sep 16, 2010	NTSB investigators with ruptured pipe section NTSB investigators examining the fractured ends of		1 1
	195	Sep 16, 2010	the pipeline and crater Accident scene with ruptured pipe section in the		1
	196	Sep 16, 2010	foreground Accident scene with the crater in the foreground and		1
	197	Oct 12, 2010	the ruptured pipe section in the background	3	
	197	Oct 13, 2010 Nov 24, 2010	Preliminary Report Interview of Transmission Coordinator	5 41	
	198	Nov 24, 2010	Interview of Fransmission Coordinator	39	
	200	Nov 24, 2010	Interview of Distribution Integrity Management Program Engineer	39	
	201	Nov 24, 2010	Interview of Director of Integrity Management	45	
	202	Nov 24, 2010	Interview of Technical Crew Leader	49	
	203	Nov 24, 2010	Interview of Gas Control Technician	50	
	204	Dec 01, 2010	Interview of Gas Measurement and Control Mechanic	62	
	205	Dec 01, 2010	Interview of Contractor Employed by Pacific Gas & Electric(John Groppetti)	54	
	206	Dec 01, 2010	Interview of Gas System Operator	43	
	207	Dec 01, 2010	Interview of Senior Distribution Specialist (Scott Robinson)	19	
	208	Dec 01, 2010	Interview of Transmission and Regulation Supervisor	28	
	209	Dec 01, 2010	Interview of Senior Transmission Coordinator	35	
	210	Dec 01, 2010	Interview of Apprentice Gas Technician	17	
	211	Dec 14, 2010	Photograph of the 28-foot-long ruptured section of pipeline		1
	212	Dec 14, 2010	Photograph of an NTSB investigator examining facture surfaces		1
	213	Dec 14, 2010	Photograph showing a view of the ruptured pipe piece with an NTSB investigator examining the facture surfaces		1
	214	Dec 14, 2010	Photograph of an NTSB investigator examining a fracture surface on a scanning electron microscope		1
	215	Apr 08, 2011	San Bruno Police Department photograph of fire taken from a nearby street.		1
	216	Feb 28, 2011	Poster Presentation	5	
	210	Feb 28, 2011	Video File	1	
	218	Mar 10, 2011	Public Hearing Transcript - March 1, 2011 (Day One)	214	
	219	Mar 10, 2011	Public Hearing Transcript - March 2, 2011 (Day Two)	214	
	220	Mar 10, 2011	Public Hearing Transcript - March 3, 2011 (Day Three)	129	
	221	Mar 18, 2011	Materials Laboratory Factual Report 11-030, FBI presentation on laser scanning of pipe	38	
	222	Jul 14, 2011	Materials Lab - Factual Report of Group Chairman - Errata (with 4 embedded images)	7	
	223	Jul 14, 2011	Materials Lab - Factual Report of Group Chairman - Addendum 1 Errata	4	
	224	Mar 18, 2011	Materials Laboratory Factual Report 11-031, 3D pdf file of pipe	2	
	225	Jul 14, 2011	Materials Lab - Factual Report 11-049 (with 13 embedded images)	21	

226	May 16, 2011	Materials Laboratory Study Report 11-058, Finite element models for two weld geometries	31
227	May 17, 2011	Materials Lab - Factual Report 11-059	11
228	May 10, 2011	Materials Lab - Factual Report 11-060	39
229	May 12, 2011	Materials Lab - Attachment 1 - PG&E Purchase Order No. 7R 183613	2
230	May 12, 2011	Materials Lab - Attachment 2 - PG&E Purchase Order No. 7R 182222	13
231	May 12, 2011	Materials Lab - Attachment 3 - Moody Engineering Co. "Inspection Order 7R-81743, Purchase Order 7R- 66858, Consolidated Western Steel Corp., 30" O.D. x	39
232	May 12, 2011	3/8" Wall Line Pipe." Materials Lab - Attachment 4 - PG&E Specifications for Pipe - Purchase Order 7R-61963	6
233	May 12, 2011	Materials Lab - Attachment 5 - PG&E Specifications for Pipe - Purchase Order 7R-66858	6
234	May 13, 2011	Materials Lab - Attachment 6 - San Bruno GT Line Incident_DR_NTSB_065-001	1
235	May 13, 2011	 Materials Lab - Attachment 7 - San Bruno GT Line Incident_DR_NTSB_070-001	1
236	May 20, 2011	Materials Lab - Attachment 8 - DurableMecco E-Mail	1
237	May 20, 2011	Materials Lab - Attachment 9 - Mecco Marking/M.E.	2
238	May 17, 2011	Cunningham History ASCE Manual of Practice for Pipe Bursting Projects	87
		"Guidelines for Pipe Bursting" TTC Technical Report #2001.02 by Jadranka Simicevic and Raymond L.	
239	May 17, 2011	Sterling and Commissioned by the US Army Corps of Engineers	55
240	May 17, 2011	Ground Vibration Associated with Pipe Bursting in Rock Conditions, Dr, Alan Atalah P.E.	9
241	May 05, 2011	Survival Factors - PG&E First Responder Training: List of Individuals who Registered and/or Attended	2
242	May 05, 2011	Survival Factors - PG&E Response Pertaining to the Affected Public Program Materials	5
243	May 05, 2011	Survival Factors - PG&E Response Pertaining to Emergency Responder Training	2
244	May 05, 2011	Survival Factors - Measuring Public Awareness Effectiveness 2007 Industry Survey	27
245	May 05, 2011	Survival Factors - PG&E First Responders Meeting Sign- in Sheets from March 25, 2009	2
246	May 05, 2011	Survival Factors - PG&E First Responders Meeting Sign- in Sheet from March 25, 2010	1
247	May 05, 2011	Survival Factors - Incident Response Timeline Compiled by the City of San Bruno Survival Factors - Transcript of Fire Department Radio	11
248	May 05, 2011	Communications Beginning at 1932:26 Survival Factors - Transcript of Fire Department Radio	55
249	May 05, 2011	Communications Beginning at 2115:47 Survival Factors - Transcript of Fire Department Radio	38
250	May 05, 2011	Communications Beginning at 2232:41 Survival Factors - Transcript of San Bruno Police	33
251	May 05, 2011	Department Communications Survival Factors - Transcript of Law Enforcement	35
252 253	May 05, 2011	Mutual Aid Channel	98 5
	May 11, 2011	Human Performance factual report Addendum 1 Pacific Gas & Electric Co. Gas Integrity Management	
254 255	May 23, 2011 May 11, 2011	Plan Reports Standard Pacific Gas Line Inc. Integrity Management	11 10
255	Jun 28, 2011	Plan Reports JACOBS Consultancy Report of the San Bruno	204
250	Jun 17, 2011	Explosion Prepared for CPUC PG&E Correspondence of June 2, 2011 Regarding	1
258	Jun 14, 2011	Resubmittal of Documents NTSB_001-002A Data Request for PG&E to Provide	1
259	Jun 14, 2011	Pipe Mill Specifications and History NTSB_001-002A Attachment - Pipe mill specs and	13
260	Jun 14, 2011	history NTSB_003-001 S2 WP4100-10 Clearance Procedures	21
260	Jun 14, 2011 Jun 14, 2011	NTSB_004-001A Provide Pressure Reductions on Line	1
262	Jun 14, 2011	132 NTSB_004-005S Supplemental Data Request (DR) Regarding the Highest Recorded Pressure on Line 132	3
263	May 11, 2011	NTSB Data Request _005-001, Natural Gas Composition for Line 132	2
264	Jun 14, 2011	NTSB_008-007A Provide USGS Seismic Data Overlay	1
265	Jun 14, 2011	NTSB 008-007A Attachment - Seismic Overlay	5
266	May 20, 2011	NTSB_Request 009-001-S1 What is volume of gas lost on L132	1
267	Aug 11, 2011	NTSB_010-005-S4 Constr Spec, Stand for 1956 GMI136471 Project	15
268	May 20, 2011	NTSB_Request 009-001A What is volume of gas lost on	1

269	May 20, 2011	L132 NTSB Request 010-002-What is Source of GIS Information	1
270	May 26, 2011	NTSB 010-005 AsBuilt Info from 1956 - Relocation GM	317
271	Jun 27, 2011	No.13647 Brisbane 60 PO for Line 132 NTSB_Data Request #011-007A_All Pressure Charts	1
		from Facilities NTSB_011-007A_Attachment - All Pressure Charts	
272	Jun 27, 2011	from Facilities	10
73 74	May 20, 2011 May 25, 2011	NTSB Request_014-006 SCADA Alarm Policy NTSB_014-008 - SCADA DATA - Alarms & Pressures	22 80
74 75	May 25, 2011 May 25, 2011	NTSB_014-008 - SCADA DATA - Alamis & Pressures NTSB_014-008 Rev1 - SCADA DATA - Pressures	80 41
76	Jun 03, 2011	NTSB 033-006 PG&E?s procedures related to control	126
		set-points NTSB_033-007 Provide documentation Regulating	
.77	Jun 15, 2011	Equip Set points NTSB Data Request #035-004, Earthquake Engineering	44
78	May 11, 2011	Evaluation Question	1
.79	May 11, 2011	NTSB Data Request #035-004, Attachment to Response - American Society of Civil Engineers Earthquake Report	11
80	May 11, 2011	NTSB Data Request #035-005, How do Seismic Events Relate to Integrity Management	2
81	Jun 02, 2011	NTSB_035-009 ? Project 130004 Excerpts.pdf	10
82	Jun 15, 2011	NTSB_036-004 Rev2 ? 2003 & 2008 Pressure readings	15
83	May 25, 2011	NTSB_036-04S1 ? Mile Points of Pressure Readings	2
84	May 12, 2011	NTSB 036-004S - Peninsula Map and Milepoints of	1
OF	•	Pressure Readings	22
85 86	Jun 02, 2011 May 24, 2011	NTSB_036-009 PGE Actions on USA Tickets NTSB 038-001 How Was Pipe Reconditioned?	22 1
87	May 25, 2011	NTSB_044-001 Clearance Training	1
88	Jun 15, 2011	NTSB_050-005 Clearance for 5-year pressure increase	16
		on line 132	
89 00	Jun 15, 2011	NTSB_053-001 Control Room Procedures	33 210
90 91	Jun 15, 2011 Jun 15, 2011	NTSB_053-002 Dispatch Center Procedures NTSB_053-003 Gas Control and Dispatch Coordination	219 12
91 92	May 25, 2011	NTSB_053-003 Gas control and Dispatch Coordination NTSB_053-007 - Pressures On All Incoming Lines	12
93	May 25, 2011 May 25, 2011	NTSB_053-008 - Upstream Station Pressures into	2
94	May 25, 2011	Milpitas NTSB_053-009 - Valve States SCADA Data	79
95	May 25, 2011	NTSB_053-012 - Operational Diagram Key	4
96	May 11, 2011	NTSB Data Request 054-001 Request for Pressure Data	1
97	May 12, 2011	NTSB Data Request 054-008 Attachment - TRE Report	36
98	May 25, 2011	NTSB_054-010 - Number of Gas Employees Qualified to Operate Valves	1
99	May 11, 2011	NTSB 055-001, Answer to what lines were installed by PG&E?	4
00	May 11, 2011	NTSB Data Request #055-003, Pipe Manufacturing Threats	2
01	May 25, 2011	NTSB_056-001 Volume Released Calculations or Models Used	9
02	May 24, 2011	NTSB_056-004 - Volume Released Flow Rate At Time Of Rupture Split By North And South.pdf	2
03	May 11, 2011	NTSB Data Request #057-005, Question on Raising Pipeline Pressures	1
~ .		NTSB_058-002 Pressure Trends and Why Valves Were	
04	May 24, 2011	Commanded Open.pdf	1
	May 24, 2011 May 24, 2011		1 137
05	•	Commanded Open.pdf	
05 06	May 24, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec	137
05 06 07	May 24, 2011 May 24, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve	137 1
05 06 07 08	May 24, 2011 May 24, 2011 May 24, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals	137 1 43
05 06 07 08 09	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20-	137 1 43 181
05 06 07 08 09 10	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on	137 1 43 181 139
05 06 07 08 09 10 11	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back	137 1 43 181 139 1
05 06 07 08 09 10 11 12	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011 May 11, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back feeding. NTSB 071-002 - Estimate of Lost Gas and Total Cost of	137 1 43 181 139 1 1
05 06 07 08 09 10 11 12 13	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011 May 11, 2011 May 23, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back feeding.	137 1 43 181 139 1 1 1
05 06 07 08 09 10 11 12 13 14	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011 May 11, 2011 May 23, 2011 Aug 04, 2011 May 23, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back feeding. NTSB 071-002 - Estimate of Lost Gas and Total Cost of the San Bruno Accident	137 1 43 181 139 1 1 1 1 2 2
04 05 06 07 08 09 10 11 12 13 14 15	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011 May 11, 2011 May 23, 2011 Aug 04, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back feeding. NTSB 071-002 - Estimate of Lost Gas and Total Cost of the San Bruno Accident NTSB 073-001 Monitor Valve Setpoints NTSB 080-007 Was Replacement Pipe used for the 12- ft & 40-ft Sections Pretested	137 1 43 181 139 1 1 1 2
05 06 07 08 09 10 11 12 13 14	May 24, 2011 May 24, 2011 May 24, 2011 May 25, 2011 May 24, 2011 May 12, 2011 May 11, 2011 May 23, 2011 Aug 04, 2011 May 23, 2011	Commanded Open.pdf NTSB 058-004 - PLS7A and PLS7B Pressure SCADA Data NTSB_058-007 Chart Recorders and Which Lines They Serve NTSB 064-002 ? 2008 Pressure readings in 20-Sec Intervals NTSB_064-006 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA flows in 20-sec intervals NTSB 064-005 - SCADA Incoming Pressures in 20- Second Intervals NTSB Data Request #054-008 for Information on Outside Force on Pipeline NTSB 068-001, Line 132 Risk calculation Figures for 2009 & 2010 NTSB 069-001 Confirmation that Sullivan was not back feeding. NTSB 071-002 - Estimate of Lost Gas and Total Cost of the San Bruno Accident NTSB 073-001 Monitor Valve Setpoints NTSB 080-007 Was Replacement Pipe used for the 12-	137 1 43 181 139 1 1 1 2 2 2

318	May 12, 2011	Interview Transcript of PG&E Technical Crew Leader (Peter Beck)	49	
319	May 12, 2011	Interview of PG&E Gas Control Technician (Oscar Martinez)	50	
320	Jul 13, 2011	Interview of PG&E Gas Mechanic (Joe Joaquim)	32	
321	May 11, 2011	Interview Transcript of Pipe Manufacturer Employee (Massaglia)	38	
322	Jul 19, 2011	Interview of PG&E former Consultant and Records	80	
323	May 11, 2011	Manager (Larry Medina) Transcribed Concord Dispatch Logs	256	
324	May 11, 2011 May 12, 2011	Water Utilities Division Work Order for Huntington	1	
524	Way 12, 2011	Avenue Water Utilities Division Work Order of 1989 for Sixth	1	
325	May 12, 2011	Street	4	
326	May 12, 2011	Geologic Hazards Report for Lines 109 and 132 in San Bruno	49	
327	May 12, 2011	Crestmoor Canyon Geotechnical Investigation Report California PUC General Order 112 Effective as of	59	
328	May 12, 2011	January, 1961	27	
329	May 12, 2011	The Shake Out Scenario - Supplemental Study for the US Geological Survey	12	
330	May 12, 2011	Shaking Intensity Map of the San Bruno Area	1	
331	May 12, 2011	Guidelines for the Design of Buried Steel Pipe	83	
332	May 12, 2011	San Bruno Water Leak Location Map from 2000-2007	1	
333	May 12, 2011	Remote Capability of Valves Summary Environmental Analysis of Gas Transmission Pipelines	12	
334	May 12, 2011	109 and 132	49	
335	May 12, 2011	PG&E Presentation to San Bruno Planning Commission	60	
336	May 17, 2011	Glenview Water Leak Location Map	1	
337 338	May 19, 2011 May 19, 2011	Crestmoor Park No 7 Improvement Plans 2008 Sewer Installation Construction Documents	2 16	
339	May 19, 2011 May 19, 2011	PGE Inspectors Worksheet from 2008 Sewer Repair	10	
	<b>,</b> ,	San Bruno Blast Site Aerial View and Survey 6 - 20 -		
340	Aug 12, 2011	2011 Photograph of the (MIMIC) Control Panel from the	2	
341	May 19, 2011	Milipitas Terminal		1
342	Jun 17, 2011	Blast Site Survey drawing from City of San Bruno	1	
343	Aug 11, 2011	Leak in Gas Line DFM-3 Between Santa Cruz and Davenport	5	
344	May 19, 2011	Sketch by Jose Ornelas	1	
345	May 19, 2011	Sketch by John Harty	1	
346	Jul 20, 2011	May 20, 2011 Letter via Email from PG&E to NTSB identifying and attaching newly discovered documents from 1988.	1	
347	Jul 20, 2011	Attachment to PG&E May 20, 2011 Letter - Shipping Paper for Line 132 Dated October 28, 1988	1	
348	Aug 11, 2011	June 30,1974 Correspondence of Pipe from Line 300B	2	
349	Jul 20, 2011	Attachment to PG&E May 20,2011 Letter - Leak Survey, Inspection, and Repair Report for Line 132 Failure in 1988.	2	
350	Jul 20, 2011	Attachment to PG&E May 20, 2011 Letter - Pipeline	2	
550	50120,2011	132 Shutdown Meeting Notes of November 8, 1988 Attachment to PG&E May 20, 2011 Letter -	L	
351	Jul 20, 2011	Photograph of PG&E Pipeline 132 from November 2, 1988	1	
352	Jul 20, 2011	Attachment to PG&E May 20, 2011 Letter - Cost Accounting report for 1988 Failure on Line 132	49	
353	Jun 30, 2011	City of San Bruno Submission for San Bruno Accident	12	
354	Jun 30, 2011	June 17, 2011, Cover Letter of PG&E Submission for San Bruno Accident	1	
355	Jun 30, 2011	Cover Letter of CPUC Submission for San Bruno Accident	1	
356	Aug 16, 2011	PG&E Submission for San Bruno Accident	13	
357	Jun 30, 2011	CPUC Submission for San Bruno Accident	10	
358	Jul 18, 2011	International Brotherhood of Electrical Workers Local 1245 Email Submission for San Bruno Accident	4	
359	Jul 18, 2011	Engineers and Scientists of California Local 20 Email Submission for San Bruno Accident	1	
360	Aug 01, 2011	Rancho Cordova Pipeline and Operations Group Chairmans Factual Report	11	
361	Aug 01, 2011	Rancho Cordova CPUC Fresno Audit and PG&E Response	7	
362	Aug 01, 2011	Rancho Cordova Emergency Response Group Chairmans Factual Report	11	
363	Aug 04, 2011	PG&E Map of Line 132 in Accident Area	1	
364	Aug 11, 2011	Results of Video Inspection of 22-inch, Line 109	5	
365	Aug 11, 2011	NTSB_037-005-S1 with Respect to Hydrotesting San Bruno GT Line Incident_DR_NTSB_050-001	13	
366	Aug 11, 2011	Engineering Doc Spec San Bruno NTSB_050-002 as built drawing new	3	
367	Aug 11, 2011	materials	1	
		07		

370Aug 11, 2011Metallurgical Evaluation of Cracking in Line 109 Seam Welds1371Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_050-006 Pipeline Installation Dates3372Aug 11, 2011San Bruno NTSB_053-005 SCADA Volumetric Flow in hours35373Aug 11, 2011San Bruno NTSB_053-005 SCADA Volumetric Flow in hours35373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in 20 Seconds46374Aug 11, 2011Supervising Engineer23375Aug 11, 2011BEW1245 Submission376376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-00566379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003380380Aug 12, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381381Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E25383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00846384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00847385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024386386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024387387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-00122388Aug 12, 2011San Bruno GT Line	0 1 2
370Aug 11, 2011Metallurgical Evaluation of Cracking in Line 109 Seam Welds1371Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_050-006 Pipeline Installation Dates3372Aug 11, 2011San Bruno NTSB_053-005 SCADA Volumetric Flow in hours35373Aug 11, 2011San Bruno NTSB_053-005 SCADA Volumetric Flow in tours35373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in 20 Seconds46374Aug 11, 2011Supervising Engineer23375Aug 11, 2011BEW1245 Submission37376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0033381Aug 12, 2011San Francisco Control Room Transcripts Submitted by 	
370Aug 11, 2011Welds1371Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_050-006Pipeline Installation Dates372Aug 11, 2011San Bruno GT Line DR_NTSB_053-005 SCADA Volumetric Flow in hours35373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in Supervising Engineer46374Aug 11, 2011NTSB April Interview of SCADA Control Group Supervising Engineer23375Aug 11, 2011IBEW1245 Submission23376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055-004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055-00364380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0037382Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-003382383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00448386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00448386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844 <td>2</td>	2
371Aug 11, 2011Pipeline Installation Dates372Aug 11, 2011San Bruno NTSB_053-005 SCADA Volumetric Flow in hours35373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in 20 Seconds46374Aug 11, 2011NTSB April Interview of SCADA Control Group Supervising Engineer23375Aug 11, 2011IBEW1245 Submission23376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003382381Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02465385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02465386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_051-0012387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_051-0012388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_051-0012389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011Root Cause Analysis of Girth Weld Leak390391Aug 1	
372Aug 11, 2011hours35373Aug 11, 2011hoursSan Bruno GT Line DR_NTSB_053-006 SCADA373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in 20 Seconds46374Aug 11, 2011NTSB April Interview of SCADA Control Group Supervising Engineer23375Aug 11, 2011IBEW1245 Submission23376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055-00366379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-00329381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-00329382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00840385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02440386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012389Aug 12, 2011Construction Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011PG&E Transmission Pipeline Stat	1
373Aug 11, 2011Volumetric flow rates entering Milpital and Martin in 20 Seconds46 20 Seconds374Aug 11, 2011NTSB April Interview of SCADA Control Group Supervising Engineer23375Aug 11, 2011IBEW1245 Submission23376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-0036379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-0036380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0036381Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0037382Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E25383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02465386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02465387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011Root Cause Analysis of Girth Weld Leak390391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Sta	7
374Aug 11, 2011Supervising Engineer23375Aug 11, 2011IBEW1245 Submission376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-0036380Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0037381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0037382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0044386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0044387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0044386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011PG&E Transmission Pipeline Statistics391391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocat	3
375Aug 11, 2011IBEW1245 Submission376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-2378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-005379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E383Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-008384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-008385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-008386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-004387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-004388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-004389Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-004389Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-001389Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-001389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	7
376Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_054-004377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-0036380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 4023381Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0037382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0243387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	4
377Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_055_004- Amended-21378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-0056379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-0036380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381381Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00329382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02469386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0244387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0244388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012389Aug 12, 2011Root Cause Analysis of Girth Weld Leak4390Aug 12, 2011PG&E Transmission Pipeline Statistics3391Aug 12, 2011Overpressure Protection Setpoints for Line 1325392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	2
378Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_056-00566379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-0037382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02469386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390390Aug 12, 2011Overpressure Protection Setpoints for Line 132392392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	5
379Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_057-003380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-008385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-001388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-001389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	1
380Aug 11, 2011Metallurgical Analysis of Leaking 16-Inch Line 402381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-008385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024387Aug 12, 2011The Peninsula Transmission System388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-001389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	1
381Aug 11, 2011San Bruno GT Line Incident_DR_NTSB_058-003382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084386Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0244387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	2
382Aug 12, 2011Transcribed Concord Dispatch Logs Submitted by PG&E29383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00844385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02444386Aug 12, 2011The Peninsula Transmission System44387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-00124388Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-00124389Aug 12, 2011Root Cause Analysis of Girth Weld Leak44390Aug 12, 2011PG&E Transmission Pipeline Statistics391391Aug 12, 2011Overpressure Protection Setpoints for Line 13244392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	1
383Aug 12, 2011San Francisco Control Room Transcripts Submitted by PG&E69384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-00840385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-02440386Aug 12, 2011The Peninsula Transmission System41387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-00122388Aug 12, 2011CPUC Class Location Study11389Aug 12, 2011Root Cause Analysis of Girth Weld Leak41390Aug 12, 2011PG&E Transmission Pipeline Statistics51391Aug 12, 2011Overpressure Protection Setpoints for Line 13241392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	2
384Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-0084385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024386386Aug 12, 2011The Peninsula Transmission System2387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak3390Aug 12, 2011PG&E Transmission Pipeline Statistics3391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	1
385Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_058-024386Aug 12, 2011The Peninsula Transmission System387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak1390Aug 12, 2011PG&E Transmission Pipeline Statistics3391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	7
386Aug 12, 2011The Peninsula Transmission System387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak1390Aug 12, 2011PG&E Transmission Pipeline Statistics3391Aug 12, 2011Overpressure Protection Setpoints for Line 1322392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	2
387Aug 12, 2011San Bruno GT Line Incident_DR_NTSB_061-0012388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak1390Aug 12, 2011PG&E Transmission Pipeline Statistics1391Aug 12, 2011Overpressure Protection Setpoints for Line 132132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	3
388Aug 12, 2011CPUC Class Location Study1389Aug 12, 2011Root Cause Analysis of Girth Weld Leak1390Aug 12, 2011PG&E Transmission Pipeline Statistics1391Aug 12, 2011Overpressure Protection Setpoints for Line 1321392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	3
389Aug 12, 2011Root Cause Analysis of Girth Weld Leak390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	4
390Aug 12, 2011PG&E Transmission Pipeline Statistics391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	3
391Aug 12, 2011Overpressure Protection Setpoints for Line 132392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 1956	4
392Aug 12, 2011Construction Quality Control and Quality Assurance Standards for Relocation of Segment 180 in 19561	4
-	6
393 Aug 12, 2011 San Bruno Sewer Work Video	1
394Aug 19, 2011D'Arcy and Harty Sewer Contractor Statement Regarding Pipe Bursting	7
395Aug 12, 2011Historical Line 132 SCADA pressure readings from 2002 to Dec 31 2010102	9
396Aug 12, 2011SCADA Data from Martin Station from Sept 9 to 103	7
397 Aug 12, 2011 Rollingwood II Sewer Photo	1
398Aug 12, 2011Historical Flow data for Station Flowmeters from 2008 to 201021	4
399Aug 15, 2011NTSB 018 002 GMG Estimate Progress Reports Job Stories19	5
400Aug 15, 2011Operations Factual Report Addendum11	8



9/18/2010 11:38:47 AM (+9.0 hrs) Lat=37.62309 Lon=-122.44248 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 001



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 002











San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 007



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 009







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 011



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 012





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 014



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 015



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 016



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 017



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 018





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 021



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 022







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 024



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 025







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 027









San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 030



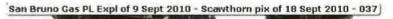
San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 034

san Bruno Gits PL Expl 9 sept 2010 • Sc4wthorn pix of JB sept 2010 • D3S )





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 036





9/18/2010 11:56:37 AM (+9.0 hrs) Lat=37.62192 Lon=-122.44184 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 037





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 039



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 040





/18/2010 11:57:15 AM (+9.0 hrs) Lat=37.62192 Lon=-122.44184 WGS-8 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 042



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 043





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 045



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 046





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 047



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 048



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 049





San Bruno Gas PL Expl of 9 Sept 2010- Scawthorn pix of 18 Sept 2010- 051



9/18/2010 11:59:06 AM (+9.0 hrs) Lat=37.62192 Lon=-122.44184 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 052



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 052



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 053



9/18/2010 11:59:36 AM (+9.0 hrs) Lat=37.62192 Lon=-122.44184 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 054



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 055





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 057



9/18/2010 12:00:49 PM (+9.0 hrs) Lat=37.6223 Lon=-122.44234 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 058







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 061



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 061)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 063



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 064





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 066

san Bruno cas PL Explof 9 sept 2010 • scowthorn pix of 18 sept 2010 - 067 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 067





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 069



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 070





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 072



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 073







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 076





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 078



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 079





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 081

san Bruno G43s PL Explof 9 sep-t 2010 - scowthorn pix of 18 sept 2010 - 0SZ t



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 082

San Bruno c,uPL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 2010-083)





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 084

san Bruno cos PL Explof 9 sept 2010 - scawthorn pix of 10 sept 2010 - 085)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 085

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 086)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 086

Bruno G(tS PL 2010 • scawthorn



San Bruno G43s PLExplof 9 Sep-t 2010 • Scowthorn pix of 18 Sept 20UI • 088)









San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 091

 With a state
 Parameters

 Bit 2012 to 2:3:3 EM (±9.0 Hrs.) Lat=37.62295 Lon=-122.44185 EMG-584
 Parameters

san Bruno Ges PL Explof 9 Sept 2010 • scowthorn pix of 18 Sept 2010 • 092)

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 092





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 094

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 095



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 095



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 096



2010 • scowthorn



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 098





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 100



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 101



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 102



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 103



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 104



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 105

San Bruno G43s PL 2010 • scawthorn



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 106



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 107

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 107





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 109



san Bruno Gas PL Explof 9 sept 2010 • sc wthorn pix of 18 sept 2010 • 110





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 112



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 113







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 115



San Bruno Gas PL Expl of 9 Sept 2010 • scowthorpix of 18 Sept 2010 - 116

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 116





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 118



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 119





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 121



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 122



San Bruno  $Gou\,\text{PL}$  Explof 9 Sept 2010  $\circ$  Sc  $\,$  wthorn pix of  $\,18\,sept$  2010  $\circ$  124 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 124



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 125



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 126

san Bnmo C43s PL Explof 9 sep-t 2010 • scowthorn ph< of 18 sept 2010 • 127 )





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 128



San Bruno C.U PL E>cplof 9 Sept 2010 • Scowthorn pix of 18 Sept 2010 • 130)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 130

San Bruno Gou PL Explof 9 Sept 2010  $\circ$  Sct wthorn pix of 18 Sept 201D  $\circ$  1311



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 131

Bruno C SPL Expl of 9 Sept 2010 • Scowthornix of 18 Sept 2010 - 132



san Bruno c.u PL



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 133



san Bnmo Glts PL E>cplof 9 Sept 2010 • Sc4wthorn pix of 18 Sept 2010 • 134)

san Bruno cas PL Expl of 9 sep-t 2010 . scowthorn pix of JB sept 2010 . 13S)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 135

San Bruno

2010 • scowthorn



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 136



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 137

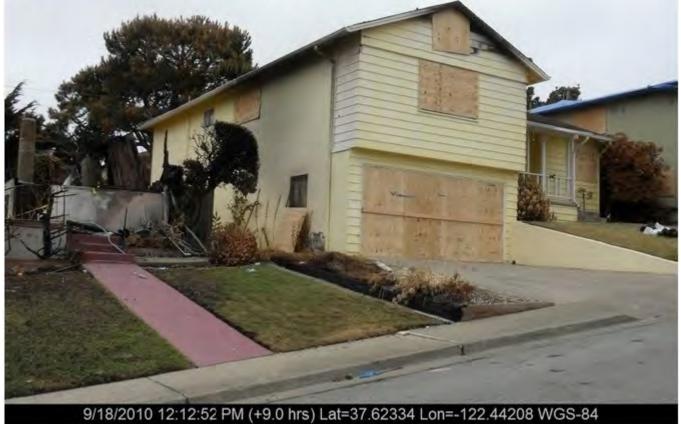
San Bruno Gou PL Explof 9 see-t 2010 • Scowthorn pix of 18 Sept 201.0 • 138 )



san Bruno Glts PL Explof 9 Sept 2010 - scowthorn pix of JB Sept 2010 • 139 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 139



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 140





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 142

San Bruno Gas PL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 2DW = 143)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 143







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 145



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 146



San Bruno C43s PL Explof 9 sept 2010  $\circ$  scawthorn pix of 18 sept 2010  $\circ$  140  $\downarrow$ 



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 148



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 149



San Bruno Cas PL E>epl of 9 Sept 2010  $^\circ$  Scl!wthorn pix of 18 Sept 2010  $^\circ$  151)



San Bruno Gas PL Expl of 9 Sept 2010- Scawthorn pix of 18 Sept 2010- 151



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 152



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 153

2010 • scowthorn









San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 157



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 158

san Bruno C.u PL Explof 9 sept 2010 • Sc4wthorn pix of 18 sept 2010 • 1S9)





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 160



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 161

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 161



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 162

san Bruno cas PL Explof 9 sept 2010 • Sc.ttwthorn pix of 18 sept 2010 • 163)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 163

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 164)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 164

san Bruno cas PL Explof 9 Sept 2010 • scowthorn pix of JB sept 2010 • 16S )





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 166



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 167)

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 167



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 168



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 169

San Bruno Ges PL Explof 9 Sept 2010 • Soowthorn pix of 18 Sept 201.0 • 110)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 170

San Bruno Cos PL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 2010 • 171)





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 172



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 173

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 174



-san Bruno cas PL Explof 9 sept 2010 • Scllwthorn pix of 18 sept 2010 • 17S



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 175



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 176





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 178



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 179

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 179





San Bruno Cas PL Explof 9 Sept 2010 • Scttwthorn pix of 18 Sept 2010 • 181)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 181



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 182





San Bruno ces PL E>cplof 9 sept 2010 • scowthorn pix of JB Sept 2010 • 184 )

•\_





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 185



## 9'18/2010 12 23 23 PM (+9 0 hrs) Lat=37 62359 Lon=-122 44119 WGS-84



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 187



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 188)

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 188

San Bruno Gs PL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 201D • 189 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 189

san Bruno Glts PL Explof 9 sept 2010 • scowthorn pix of 18 sept 2010 • 190 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 190

san Bruno Glts PLExplof 9 sept 2010 • scowthorn pix of 18 sept 2010 • 191}



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 191

san Bnmo Glts PL Explof 9 sep-t 2010 - scowthorn pix of 18 Sept 2010 • 192 )



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 192

san Bruno cos PL Explof 9 sept 2010 - scowthorn pix of JB sept 2010 • 193)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 193



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 194



## 9'18/2010 12 24 28 PM (+9 0 hrs) Lat=37 62359 Lon=-122 44119 WGS-84



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 196



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 197





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 199



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 200





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 202



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 203



San Bruno Ges PL Explof 9 Sept 2010Sct wthorn pix of 18 Sept 20102DS



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 205



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 206

san Bnmo c.uPLE>cplof 9 sep-t 2010 • scowthorn pix of 18 Sept 201.0 • 207)





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 208



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 209



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 210



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 211



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 212



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 213

Bruno Go'3S PL

2010 • scowthorn



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 214



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 215

san Bruno cas PL Explof 9 sept 2010 • scowthorn pix of 18 sept 2010 - 216 }



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 216





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 218





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 220



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 221





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 222



9/18/2010 12:28:56 PM (+9.0 hrs) Lat=37.62358 Lon=-122.44116 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 223



18/2010 12:28:59 PM (+9.0 nrs) Lat=37.62358 Lon=-122.44116 WGS-8 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 224





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 226



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 227



2010 • scowthorn



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 229



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 230





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 232



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 233

san Bruno Gas PL Explof 9 sept 2010 • Sc4wthorn pix of 18 sept 2010234)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 234

san Bruno cas PL Explof 9 sept 2010  $\circ$  scowthorn pix of JB sept 2010  $\circ$  23S  $\}$ 



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 235



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 236





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 238



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 239



San Bruno Cas PL Explof 9 Sept 2010 

SC4wthorn pix of 18 Sept 2010 

240)



San Bruno Cas PL Explof 9 Sept 2010  $\circ$  Sct wthorn pix of 18 Sept 2010  $\circ$  241}



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 241



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 242





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 244



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 245

san Bnmo G43s PL Explof 9 sept 201D - Sc4wthorn pix of JB sept 2010 - 246 )





san Bruno c.u PL Explof9 sept 2010 - scowthorn pix of JB sept 2010 - 247)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 247







San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 250

San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 251]



San Bruno Gas PL Expl of 9 Sept 2010- Scawthorn pix of 18 Sept 2010- 251



- san Bnmo c.uPLExplof 9 sept 2010 • scowthorn pix of JBSept 2010 • 253 j



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 253

San Bruno Gas PLE>cpbf 9 Sept 2010 • Scowthorn pix of 18 Sept 2010 • 2S4 )



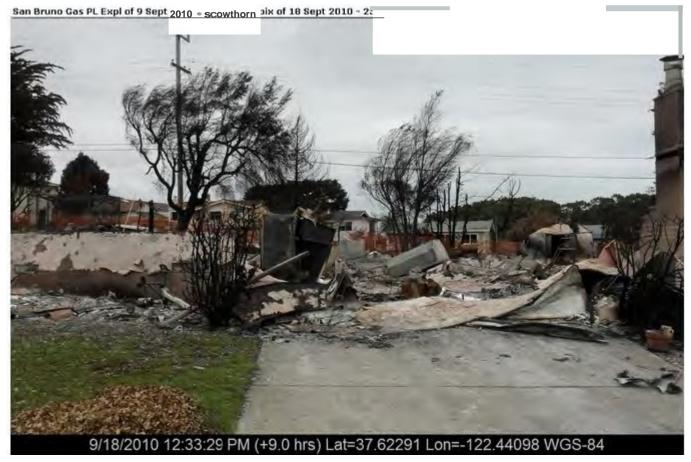


San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 255

San Bruno Gas PLE>cpbf 9 Sept 2010 - Sco:rwthorn pix of 18 Sept 2010 - 2S6 j



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 256



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 257



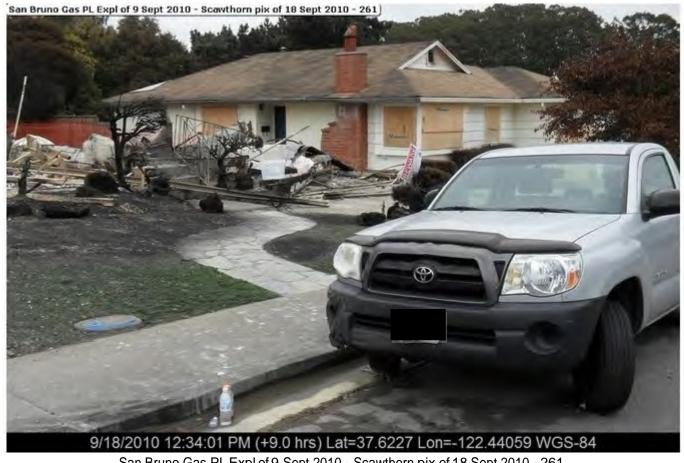
San Bruno C.u PL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 2010 • 259)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 259



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 260



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 261

Bruno Cas PL Expl of 9 Sept 2010 - SCtiWthornix of 18 Sept 2010 - 262



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 262



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 263





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 265





San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 267



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 268



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 269



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 270



San Bruno Gas PL Expl of 9 Sept 2010- Scawthorn pix of 18 Sept 2010- 271



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 272



San Bruno c.uPLExplof 9 Sept 2010 • Scawthorn pix of 18 Sept 201.0 • 275



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 275



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 276







9/18/2010 12:41:38 PM (+9.0 hrs) Lat=37.62293 Lon=-122.44099 WGS-84 San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 278



San Bnmo Gas PL Expl of 9 Sept 201D • SC4Wthormix of 18 Sept 2010 - 279



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 280

San Bruno Clts PL Explof 9 Sept 2010 • Scowthorn pix of 18 Sept 2010 • 281)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 281

San Bruno Gas PL Explosion 9 Sept 2010 • Scowthorn pix of 18 Sept 201.0 • 282)



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 282

san Bruno ces PL Explof 9 sept 2010 • scowthorn pix of 18 Sept 201.0 • 2831



San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 - 283





Site Map - San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010

## **APPENDIX D. Sites of Photographs September 18, 2010**

This Appendix contains 285 georeferenced photographs of the site taken on Sept. 18, 2010. All photos are \*.jpg files and were taken on September 18, 2010 (i.e., 9 days following the incident). The locations of the photos are shown on Figure 36, and the location and shutter time of each photo is marked on each photo and also listed in Table 11. All photos are named **San Bruno Gas PL Expl of 9 Sept 2010 - Scawthorn pix of 18 Sept 2010 – xxx.jpg** where xxx indicates a 3 digit sequential number (1~285) – for brevity, all but the number and extension have been omitted from Table 1.



Figure 36 Locations at which photos were taken

	Table 11 Loc		
Photo Name	Time taken	Lat	Long
001.jpg	11:38:47	37.6231	-122.4425
002.jpg	11:39:07	37.6230	-122.4418
003.jpg	11:39:17	37.6230	-122.4418
005.jpg	11:44:29	37.6228	-122.4418
006.jpg	11:48:03	37.6226	-122.4419
007.jpg	11:48:11	37.6226	-122.4419
008.jpg	11:48:22	37.6227	-122.4419
009.jpg	11:48:35	37.6227	-122.4419
010.jpg	11:48:38	37.6227	-122.4419
011.jpg	11:48:41	37.6227	-122.4419
012.jpg	11:48:48	37.6227	-122.4419
013.jpg	11:49:02	37.6227	-122.4419
014.jpg	11:49:12	37.6227	-122.4419
015.jpg	11:49:25	37.6227	-122.4419
016.jpg	11:49:31	37.6227	-122.4419
017.jpg	11:49:40	37.6227	-122.4419
018.jpg	11:49:42	37.6227	-122.4419
019.jpg	11:49:46	37.6227	-122.4419
020.jpg	11:49:56	37.6227	-122.4419
021.jpg	11:50:03	37.6227	-122.4419
022.jpg	11:50:18	37.6227	-122.4419
023.jpg	11:50:25	37.6227	-122.4419
024.jpg	11:51:10	37.6227	-122.4419
025.jpg	11:51:13	37.6227	-122.4419
026.jpg	11:51:16	37.6227	-122.4419
027.jpg	11:51:19	37.6227	-122.4419
028.jpg	11:51:22	37.6227	-122.4419
029.jpg	11:51:25	37.6227	-122.4419
030.jpg	11:53:51	37.6223	-122.4419
031.jpg	11:56:12	37.6219	-122.4418
032.jpg	11:56:14	37.6219	-122.4418
033.jpg	11:56:17	37.6219	-122.4418

## Table 11 Location and time of each photo

Photo Name	Time taken	Lat	Long
		27 (210	100 4419
034.jpg	11:56:19	37.6219	-122.4418
035.jpg	11:56:22	37.6219	-122.4418
036.jpg	11:56:30	37.6219	-122.4418
037.jpg	11:56:37	37.6219	-122.4418
038.jpg	11:56:41	37.6219	-122.4418
039.jpg	11:56:44	37.6219	-122.4418
040.jpg	11:56:46	37.6219	-122.4418
041.jpg	11:56:59	37.6219	-122.4418
042.jpg	11:57:15	37.6219	-122.4418
043.jpg	11:57:40	37.6219	-122.4418
044.jpg	11:58:04	37.6219	-122.4418
045.jpg	11:58:07	37.6219	-122.4418
046.jpg	11:58:10	37.6219	-122.4418
047.jpg	11:58:17	37.6219	-122.4418
048.jpg	11:58:20	37.6219	-122.4418
049.jpg	11:58:23	37.6219	-122.4418
050.jpg	11:58:26	37.6219	-122.4418
051.jpg	11:59:01	37.6219	-122.4418
052.jpg	11:59:06	37.6219	-122.4418
053.jpg	11:59:17	37.6219	-122.4418
054.jpg	11:59:36	37.6219	-122.4418
055.jpg	11:59:43	37.6219	-122.4418
056.jpg	12:00:20	37.6223	-122.4419
057.jpg	12:00:35	37.6223	-122.4419
058.jpg	12:00:49	37.6223	-122.4423
059.jpg	12:01:00	37.6223	-122.4423
060.jpg	12:01:03	37.6223	-122.4423
061.jpg	12:01:06	37.6223	-122.4423
062.jpg	12:01:09	37.6223	-122.4423
063.jpg	12:01:12	37.6223	-122.4423
064.jpg	12:01:25	37.6223	-122.4423
065.jpg	12:01:28	37.6223	-122.4423
066.jpg	12:01:31	37.6223	-122.4423

Photo Name	Time taken	Lat	Long
067.jpg	12:01:34	37.6223	-122.4423
067.jpg	12:01:37	37.6223	-122.4423
069.jpg	12:01:37	37.6223	-122.4423
070.jpg	12:01:42	37.6223	-122.4423
070.jpg	12:01:50	37.6223	-122.4423
071.jpg 072.jpg	12:01:52	37.6223	-122.4423
	12:01:52	37.6223	-122.4423
073.jpg	12:02:07	37.6223	-122.4423
074.jpg			
075.jpg	12:02:20	37.6223	-122.4423
076.jpg	12:02:26	37.6223	-122.4423
077.jpg	12:02:36	37.6223	-122.4423
078.jpg	12:02:39	37.6223	-122.4423
079.jpg	12:02:51	37.6223	-122.4423
080.jpg	12:03:59	37.6226	-122.4418
081.jpg	12:04:02	37.6226	-122.4418
082.jpg	12:04:05	37.6226	-122.4418
083.jpg	12:04:08	37.6230	-122.4419
084.jpg	12:04:10	37.6230	-122.4419
085.jpg	12:04:13	37.6230	-122.4419
086.jpg	12:04:16	37.6230	-122.4419
087.jpg	12:04:19	37.6230	-122.4419
088.jpg	12:04:22	37.6230	-122.4419
089.jpg	12:04:25	37.6230	-122.4419
090.jpg	12:04:28	37.6230	-122.4419
091.jpg	12:04:31	37.6230	-122.4419
092.jpg	12:04:33	37.6230	-122.4419
093.jpg	12:04:36	37.6230	-122.4419
094.jpg	12:04:39	37.6230	-122.4419
095.jpg	12:04:42	37.6230	-122.4419
096.jpg	12:04:55	37.6230	-122.4419
097.jpg	12:05:18	37.6230	-122.4419
098.jpg	12:05:21	37.6230	-122.4419
099.jpg	12:05:46	37.6230	-122.4419

Photo Name	Time taken	Lat	Long
	12:05:59	37.6232	-122.4422
100.jpg	12:06:10	37.6232	-122.4422
101.jpg			
102.jpg	12:06:12	37.6232	-122.4422
103.jpg	12:06:15	37.6232	-122.4422
104.jpg	12:06:18	37.6232	-122.4422
105.jpg	12:06:39	37.6230	-122.4424
106.jpg	12:06:41	37.6230	-122.4424
107.jpg	12:06:44	37.6230	-122.4424
108.jpg	12:07:31	37.6230	-122.4424
109.jpg	12:07:43	37.6230	-122.4424
110.jpg	12:08:46	37.6230	-122.4424
111.jpg	12:08:49	37.6230	-122.4424
112.jpg	12:08:52	37.6230	-122.4424
113.jpg	12:08:55	37.6230	-122.4424
114.jpg	12:08:58	37.6230	-122.4424
115.jpg	12:09:01	37.6230	-122.4424
116.jpg	12:09:04	37.6230	-122.4424
117.jpg	12:09:53	37.6229	-122.4429
118.jpg	12:10:03	37.6229	-122.4429
119.jpg	12:10:06	37.6229	-122.4429
120.jpg	12:10:08	37.6229	-122.4429
121.jpg	12:10:12	37.6229	-122.4429
122.jpg	12:10:15	37.6229	-122.4429
123.jpg	12:11:17	37.6231	-122.4424
124.jpg	12:11:20	37.6231	-122.4424
125.jpg	12:11:23	37.6231	-122.4424
126.jpg	12:11:26	37.6231	-122.4424
127.jpg	12:11:29	37.6231	-122.4424
128.jpg	12:11:41	37.6231	-122.4424
129.jpg	12:11:52	37.6231	-122.4424
130.jpg	12:12:15	37.6233	-122.4421
131.jpg	12:12:17	37.6233	-122.4421
132.jpg	12:12:20	37.6233	-122.4421

Photo Name	Time taken	Lat	Long
	12:12:23	37.6233	-122.4421
133.jpg	12:12:25	37.6233	
134.jpg			-122.4421
135.jpg	12:12:29	37.6233	-122.4421
136.jpg	12:12:39	37.6233	-122.4421
137.jpg	12:12:43	37.6233	-122.4421
138.jpg	12:12:47	37.6233	-122.4421
139.jpg	12:12:49	37.6233	-122.4421
140.jpg	12:12:52	37.6233	-122.4421
141.jpg	12:12:55	37.6233	-122.4421
142.jpg	12:12:58	37.6233	-122.4421
143.jpg	12:13:00	37.6233	-122.4421
144.jpg	12:13:03	37.6233	-122.4421
145.jpg	12:13:06	37.6233	-122.4421
146.jpg	12:13:09	37.6233	-122.4421
147.jpg	12:13:11	37.6233	-122.4421
148.jpg	12:13:14	37.6233	-122.4421
149.jpg	12:13:17	37.6233	-122.4421
150.jpg	12:13:35	37.6233	-122.4421
151.jpg	12:13:44	37.6233	-122.4421
152.jpg	12:14:07	37.6233	-122.4421
153.jpg	12:14:34	37.6233	-122.4421
154.jpg	12:14:40	37.6233	-122.4421
155.jpg	12:15:21	37.6237	-122.4421
156.jpg	12:15:24	37.6237	-122.4421
157.jpg	12:15:27	37.6237	-122.4421
158.jpg	12:15:50	37.6237	-122.4421
159.jpg	12:15:52	37.6237	-122.4421
160.jpg	12:15:55	37.6237	-122.4421
161.jpg	12:16:12	37.6237	-122.4421
162.jpg	12:16:15	37.6237	-122.4421
163.jpg	12:16:17	37.6237	-122.4421
164.jpg	12:16:20	37.6237	-122.4421
165.jpg	12:16:36	37.6237	-122.4421

Photo Name	Time taken	Lat	Long
166.jpg	12:16:51	37.6237	-122.4421
167.jpg	12:16:54	37.6237	-122.4421
168.jpg	12:16:57	37.6237	-122.4421
169.jpg	12:17:00	37.6237	-122.4421
170.jpg	12:17:02	37.6237	-122.4421
171.jpg	12:17:06	37.6237	-122.4421
172.jpg	12:17:36	37.6237	-122.4421
173.jpg	12:18:17	37.6237	-122.4421
174.jpg	12:18:36	37.6237	-122.4421
175.jpg	12:19:03	37.6233	-122.4419
176.jpg	12:19:08	37.6233	-122.4419
177.jpg	12:19:11	37.6233	-122.4419
178.jpg	12:20:38	37.6233	-122.4415
179.jpg	12:20:41	37.6233	-122.4415
180.jpg	12:20:44	37.6233	-122.4415
181.jpg	12:20:47	37.6233	-122.4415
182.jpg	12:21:31	37.6233	-122.4415
183.jpg	12:21:39	37.6233	-122.4415
184.jpg	12:23:17	37.6236	-122.4412
185.jpg	12:23:20	37.6236	-122.4412
186.jpg	12:23:23	37.6236	-122.4412
187.jpg	12:23:25	37.6236	-122.4412
188.jpg	12:23:28	37.6236	-122.4412
189.jpg	12:24:10	37.6236	-122.4412
190.jpg	12:24:13	37.6236	-122.4412
191.jpg	12:24:16	37.6236	-122.4412
192.jpg	12:24:19	37.6236	-122.4412
193.jpg	12:24:22	37.6236	-122.4412
194.jpg	12:24:25	37.6236	-122.4412
195.jpg	12:24:28	37.6236	-122.4412
196.jpg	12:24:31	37.6236	-122.4412
197.jpg	12:24:34	37.6236	-122.4412
198.jpg	12:24:37	37.6236	-122.4412

Photo Name	Time taken	Lat	Long
	12:24:40	37.6236	-122.4412
199.jpg	12:24:40	37.6236	-122.4412
200.jpg			-
201.jpg	12:24:49	37.6236	-122.4412
202.jpg	12:24:51	37.6236	-122.4412
203.jpg	12:24:53	37.6236	-122.4412
204.jpg	12:24:56	37.6236	-122.4412
205.jpg	12:24:58	37.6236	-122.4412
206.jpg	12:25:33	37.6236	-122.4412
207.jpg	12:25:41	37.6236	-122.4412
208.jpg	12:26:03	37.6236	-122.4412
209.jpg	12:26:13	37.6236	-122.4412
210.jpg	12:26:23	37.6236	-122.4412
211.jpg	12:26:26	37.6236	-122.4412
212.jpg	12:26:29	37.6236	-122.4412
213.jpg	12:26:55	37.6236	-122.4412
214.jpg	12:26:58	37.6236	-122.4412
215.jpg	12:27:15	37.6239	-122.4413
216.jpg	12:27:19	37.6239	-122.4413
217.jpg	12:28:07	37.6240	-122.4413
218.jpg	12:28:10	37.6240	-122.4413
219.jpg	12:28:13	37.6240	-122.4413
220.jpg	12:28:15	37.6240	-122.4413
221.jpg	12:28:18	37.6240	-122.4413
222.jpg	12:28:38	37.6240	-122.4413
223.jpg	12:28:56	37.6236	-122.4412
224.jpg	12:28:59	37.6236	-122.4412
225.jpg	12:29:02	37.6236	-122.4412
226.jpg	12:29:28	37.6236	-122.4412
227.jpg	12:29:33	37.6236	-122.4412
228.jpg	12:29:38	37.6236	-122.4412
229.jpg	12:30:18	37.6232	-122.4413
230.jpg	12:30:21	37.6232	-122.4413
231.jpg	12:30:24	37.6232	-122.4413

Photo Name	Time taken	Lat	Long
232.jpg	12:30:31	37.6232	-122.4413
233.jpg	12:30:34	37.6232	-122.4413
234.jpg	12:30:37	37.6232	-122.4413
235.jpg	12:30:51	37.6232	-122.4413
236.jpg	12:30:54	37.6232	-122.4413
237.jpg	12:30:58	37.6232	-122.4413
238.jpg	12:31:00	37.6232	-122.4413
239.jpg	12:31:03	37.6232	-122.4413
240.jpg	12:31:06	37.6232	-122.4413
241.jpg	12:31:09	37.6232	-122.4413
242.jpg	12:31:12	37.6232	-122.4413
243.jpg	12:31:14	37.6232	-122.4413
244.jpg	12:31:17	37.6232	-122.4413
245.jpg	12:31:20	37.6232	-122.4413
246.jpg	12:31:22	37.6232	-122.4413
247.jpg	12:31:27	37.6232	-122.4413
248.jpg	12:31:37	37.6232	-122.4413
249.jpg	12:32:45	37.6229	-122.4410
250.jpg	12:32:48	37.6229	-122.4410
251.jpg	12:32:51	37.6229	-122.4410
252.jpg	12:32:53	37.6229	-122.4410
253.jpg	12:33:06	37.6229	-122.4410
254.jpg	12:33:21	37.6229	-122.4410
255.jpg	12:33:24	37.6229	-122.4410
256.jpg	12:33:26	37.6229	-122.4410
257.jpg	12:33:29	37.6229	-122.4410
258.jpg	12:33:31	37.6229	-122.4410
259.jpg	12:33:34	37.6229	-122.4410
260.jpg	12:33:37	37.6229	-122.4410
261.jpg	12:34:01	37.6227	-122.4406
262.jpg	12:34:15	37.6227	-122.4406
263.jpg	12:34:54	37.6227	-122.4406
264.jpg	12:35:46	37.6227	-122.4406

Photo Name	Time taken	Lat	Long
265.jpg	12:35:49	37.6227	-122.4406
266.jpg	12:35:52	37.6227	-122.4406
267.jpg	12:36:04	37.6227	-122.4406
268.jpg	12:36:09	37.6227	-122.4406
269.jpg	12:36:22	37.6227	-122.4406
270.jpg	12:36:46	37.6227	-122.4406
271.jpg	12:37:23	37.6227	-122.4406
272.jpg	12:37:52	37.6227	-122.4406
273.jpg	12:40:17	37.6227	-122.4406
274.jpg	12:41:27	37.6229	-122.4410
275.jpg	12:41:30	37.6229	-122.4410
276.jpg	12:41:32	37.6229	-122.4410
277.jpg	12:41:35	37.6229	-122.4410
278.jpg	12:41:38	37.6229	-122.4410
279.jpg	12:41:40	37.6229	-122.4410
280.jpg	12:41:44	37.6229	-122.4410
281.jpg	12:41:47	37.6229	-122.4410
282.jpg	12:41:50	37.6229	-122.4410
283.jpg	12:42:04	37.6229	-122.4410
284.jpg	12:58:30	37.6233	-122.4419
285.jpg	12:58:37	37.6233	-122.4419